Subtitit 3 Copies To Appropriate District	2000		F	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11	OIL CONSERVATION DIVISION		30-025-36932 5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E-1774	
87505 SUNDRY NOTIO	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PL	JUG BACK TO A	Miller BW State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 3	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number	
2. Name of Operator Mack Energy Corporation			013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Vacuum Grayburg San Andro	es
4. Well Location Unit Letter K 1840 feet from the South line and 2120 feet from the West line				
Unit Letter Teet from the The and County Lea				
Section TownshipI/B Range NMFM County I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4064' GR				
Pit or Below-grade Tank Application 0	r Closure			
Pit typeDepth Groundwa	terDistance from nearest fresh	water well Dist	noteuration Material	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	_	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A				
TEMPORARILY ABANDON	CASING/CEMENT IOR			
PULL OR ALTER CASING LI MARINE LI				
OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach we have diagram of proposed comprehension or recompletion.				
6/28/2006 Perforated from 4693.5-4918' 62 holes.				
7/5/2006 Acidized w/2500 gals 15% NE.				
7/6/2006 Frac w/91,060# 16/30 sand, 51,675 gals 40# gel.				
7/7/2006 RIH w/156 joints 2 7/8" tubing SN @ 4924', RIH w/2 1/2" x 2" x 24' pump.				
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			$\int_{\mathcal{L}}$	er er
			1 % ± 7/5 2/3	Special Control of the Control of th
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Juny Wi		Production Clerk		
Type or print name Jerry W. Sherr	ell E-mail a	ddress:jerrys@macke	energycorp.com_ Telephone	No. (505)748-1288
For State Use Only	6.4			
ADDROVED BY:	All THE TITLE		DATE	2000 10 10 10
APPROVED BY: Conditions of Approval (if any):	THLE	OT CUREDVISORA	GENERAL MANAGER ATE	104 0 2 Zuno
	OC DISTR	SICT PAREMAISON		