Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-37799 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Lotus ALT State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 12 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Livingston Ridge; Delaware, Southeast 4. Well Location Unit Letter 330 feet from the North line and 2310 feet from the East line 32 Section Township 22S Range 32E **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well \_\_ Distance from nearest surface water \_\_ Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: **OTHER:** Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/23/06 - Estimated TOC at 2650'. Perforate Delaware 8334'-8342' (17) and 8374'-8386' (25). Frac with a water frac, 1013 bbls fluid, 80,300# Expedite. 8/25/06 - Perforate Delaware 7818'-7824' (12). Spotted 15g acid. 8/29/06 - Perforate Delaware 7408'-7416' (17) and 7478'-7484' (13). Frac with a water frac, 862 bbls fluid, 55,000# 20/40 Expedite. 9/1/06 - Perforate Delaware 6772'-6786' (15), 6948'-6952' (5), 6986'-6990' (5), 7012'-7112' (11) and 7190'-7194' (5). Acidize Delaware 7102'-7194' with 1000g 7-1/2% HCL acid with 25 ball sealers. Acidize Delaware 6948'-6990' with 750g 7-1/2% HCL acid with 15 ball sealers. Acidize Delaware 6772'-6786' with 1000g 7-1/2% HCL acid with 25 ball sealers. 2-7/8" tubing at 8422'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan . SIGNATURE ( TITLE Regulatory Compliance Supervisor DATE TELEPHONE NO 505-748-1471
TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

THE PROPERTY OF THE PROPE E-mail address: <u>tinah@ypcnm.com</u> Type or print name Tina Huerta For State Use Only NOV 0 7 2006 APPROVED BY:

Conditions of Approval (if any):