

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37849 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit		
2. Name of Operator ConocoPhillips Company			8. Well No. 019		
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762			9. Pool name or Wildcat Vacuum; Glorieta		
4. Well Location Unit Letter B : 685 Feet From The North and 1550 Feet From The East Line Section 32 Township 17S Range 35E NMPM Lea County					
10. Date Spudded 07/07/06		11. Date T.D. Reached 07/22/06		12. Date Compl. (Ready for Prod.) 08/17/06	
13. Elevations (D&W RKB, RT, GR, etc.) 3963' GR		14. Elev. Casinghead			
15. Total Depth 6380'		16. Plug Back T.D. 6321'		17. If Multiple Completions How Many Zones? 1	
18. Intervals Drilled By 11/9/05		Rotary Tools		Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6077-6144' Paddock					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run RSTA, SCMT, DSI					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	1099.1'	12-1/4"	420sx 35/65 POZ C+	
				320sx 15/85 POZ C	
5-1/2"	15.5#, J-55	6367.5'	7-7/8"	875sx 50/50 POZ C+	
				550sx 50/50 POZ H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6305.2'	

26. Perforation record (interval, size, and number) 6077-6080', 2 spf 6088-6100', 2 spf 6107-6144', 2 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6077-6144'</td> <td>8000 Gals 15% HCl</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6077-6144'	8000 Gals 15% HCl				
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28. PRODUCTION							
Date First Production 08/19/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" Insert Rod Pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/19/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 163	Water - Bbl. 22	Gas - Oil Ratio 27,167
Flow Tubing Press. 150	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 163	Water - Bbl. 22	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Logs, Deviation Report, C-104, C-102, C-116							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature *Celeste G. Dale*
 E-mail Address **celeste.g.dale@conocophillips.com**

Printed Name **Celeste G. Dale**
 Title **Regulatory Specialist**

Date **10/13/06**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1530'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt 1642'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2760'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2846'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3134'	T. Devonian	T. Menefee	T. Madison
T. Queen 3692'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4061'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4366'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5963'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6067'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology