<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 South S  Santa Fe, NM 87505								. Francis Dr.						5 Copie	es	
1220 S. St. Franc	cis Dr., S <b>I.</b>								тној	DT7.4'	TION	ፐብ ገ	L PRANS	AMENDED REPOR	T	
<sup>1</sup> Operator n			AND AUTHORIZATION TO TRANSPORT  2 OGRID Number							٦						
Marbob Energy Corporation PO Box 227  Marbob Energy Corporation PO Box 227  MOTIFY THIS SEEN IN THE SE													14049 Filing Code/ Effective Date NW			
Artesia, NM 88211-0227  API Number  30 - 025-37859  5 Pool Name						Lusk; Bone Spring, North						6 Pool Code 41450				
35070				Property Name  LPC 31 F				Federal				9 W	ell Numl	per 3		
II. 10 Sur	rface I			Range	Lot.Idn	Feet fr	om the	North/Sout	h Line	Feet fr	om the	East/	West line	County	7	
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UL or lot no.	Section	n Tov	vnship	Range	Lot Idn	Feet fr	om the	North/Sou	th line	Feet fr	om the	East/	West line	County		
12 Lse Code Code			lethod	thod 14 Gas Connection Date 9/27/06			-129 Permit Number 16 (			C-129 Effective Date 17 C-129 Expiration D				 129 Expiration Date		
III. Oil a	nd G	es Tra	nspor	-	//00				1		****					
18 Transpor	rter		19 Tra	nsporter l				POD 21 O/O		G				D ULSTR Location		
OGRID			and Address ConocoPhillips Company				4005	4007600					and Description Tank Battery			
217817 1020 I				Plaza Office Building rtlesville OK 74004			400	4007680 C			G-31-T18S-R32E					
36785		Dı		ike Energy Field Services				4007679 G					Sar	ne		
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IV. Proc	duced	Wate	r									12	•			
<sup>23</sup> POD		Wate		ULSTR	Location	and De	scriptio	n				16	•			
<sup>23</sup> POD 400	7681		<sup>24</sup> POI	) ULSTR	Location	and De	scription	n	Samo		***	16	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			
<sup>23</sup> POD 400° V. Well	7681 Comp	letion	<sup>24</sup> POI Data		Location	and De	scription	n 28 PB1			Perforat		•			
<sup>23</sup> POD 400	7681 Comp	letion	<sup>24</sup> POI	Date 06		<sup>27</sup> TD 9880'	scription	<sup>28</sup> PBT 9807	Ţ <b>D</b>	92	Perforat 260' – 96	ions	\$ \$25 pt	30 DHC, MC		
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<sup>23</sup> POD 400° V. Well <sup>25</sup> Spud Da 8/12/06 <sup>31</sup> He	7681 Comp ate	letion 26	24 POI Data Ready	Date 06	g & Tubii	<sup>27</sup> TD 9880'	scription	<sup>28</sup> PB7 9807 <sup>33</sup> I	Depth S	92		ions	34 Sad	30 DHC, MC		
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