Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003 WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-025-37895 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: DRY 🔲 OIL WELL X GAS WELL OTHER. W.S. Marshall B b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator 11 Marathon 011 Company 9. Pool name or Wildcat 3. Address of Operator Penrose Skelly Grayburg (50350) P.O. Box 3487 Houston, TX 77253-3487 4. Well Location 1310 Feet From The Unit Letter L : 2310' Feet From The ____ South Line and ___ West Township 21-S Range 37-E NMPM Lea County Section 27 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 3412' GR 06/19/2006 07/06/2006 06/14/2006 17. If Multiple Compl. How Many Zones? 18. Intervals Cable Tools Rotary Tools 16. Plug Back T.D. 15. Total Depth Drilled By 4310' N/A A11 4350' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 3793'-3847' Grayburg 22. Was Well Cored 21. Type Electric and Other Logs Run No Dual Laterolog, Spectral Density CASING RECORD (Report all strings set in well) AMOUNT PULLED **HOLE SIZE** CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** 8 5/8" 438' 12 1/4" 280 sks 24# 1 7 7/8" 5 1/2" 15.5# 4348' 1000 sks TUBING RECORD LINER RECORD 24. SIZE **DEPTH SET** PACKER SET TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE 3972'` TAC @ 3688 2 7/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 3793'-3800',3804'-14',3824'-36',3840'-47' 94 bbls 7 1/2% HCL acid 3793"-3847" 0.380 diameter 3793'-3847' 1372 bbls gel pad w/ 158613 lbs 72 holes Premium White 20/40 sand **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production

Producing 07/11/2006 Pumping Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Test Period 3962 07/28/2006 210 116 24 N/A Oil Gravity - API -(Corr.) Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Hour Rate Press. 80 53 210 116 36.4 150 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Kevin Silco Sold

30. List Attachments

Dual Laterolog, Spectral Density Log, Inclination Survey, Wellbore Diagram

Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Prin Nam Charles E. Kurding Prin Nam Cekendrix@marathonoil.com

charles E. Kendrix

Title Reg Compliance Rep Date 09/08/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northeast	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
	513' T. Miss	T. Cliff House	T. Leadville
	776' T. Devonian	T. Menefee	T. Madison
T. Oueen 34	108' T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 36	547' T. Montoya	T. Mancos	T. McCracken
T. San Andres 39	925' T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	Т.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T, Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to		to
	inflow and elevation to which wa	TANT WATER SANDS atter rose in hole.	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from ______ to _____ feet ______ No. 3. from _____ to ____ feet _____

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	:						
					:		
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W.S. Marshall B
New Well Completion / Grayburg

Well Spud on 06/14/2006

Elevation 3412' GR

Marathon Oil Company W.S. Marshall B No. 11 UL"L", Sec 27, T-21-S, R-37-E 8-Sep-06



Surface Casing 8 5/8" 24# J-55 set @ 438' w/ 280 sks cmt. Cmt to suface



Tubing Anchor @ 3688"

Penrose Skelly Grayburg Perforations at 3793' to 3847'

PBTDr @ 4310'

Production Casing 5 1/2", 15.5#, J-55 Set @ 4348' Cmtd w/ 1000 sks Cement to surface on production casing

Seating Nipple @ 3878'

Bottom of tbg @ 3972'

TD @ 4350'

Well Name & Number:	W.S. Marshall B No. 11 Lease			W.S. Marshall B		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	3793' - 3847' (TVD)		4350'			
Date Completed:	07/23/05				RKB	:
Prepared By:	Charles Ker	ndrix	Last Revision Date:		09/08/06	