

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator John R. Stearns dba Stearn's

3a. Address
HC 65, Box 988 Crossroads, New Mexico 881143b. Phone No. (include area code)
505-675-2356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

853 FSL & 1980 FEL
Unit Letter "O", Section 26, T7S, R31E NMPM Chaves County5. Lease Serial No.
NM13418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Amoco Federal # 0099. API Well No.
30-005-2076310. Field and Pool, or Exploratory Area
Tom-Tom; San Andres11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8 5/8" 23# ST&C set at 1660ft. Cemented with 600sx Lite, 200sx Class C w/ 2%CaCl. Cement circulated
4 1/2" 9.5# J55 ST&C set at 4148ft. Cemented with 250sx Class C 50/50 Pozmix
San Andres Perforations 3980-4042ft

See attached plugging procedure, before and after well bore diagrams.

All well fluids will be circulated to steel pit

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Billy E. Prichard

Title Agent for Stearn's

Signature

Date

11/6/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date NOV 6 7 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

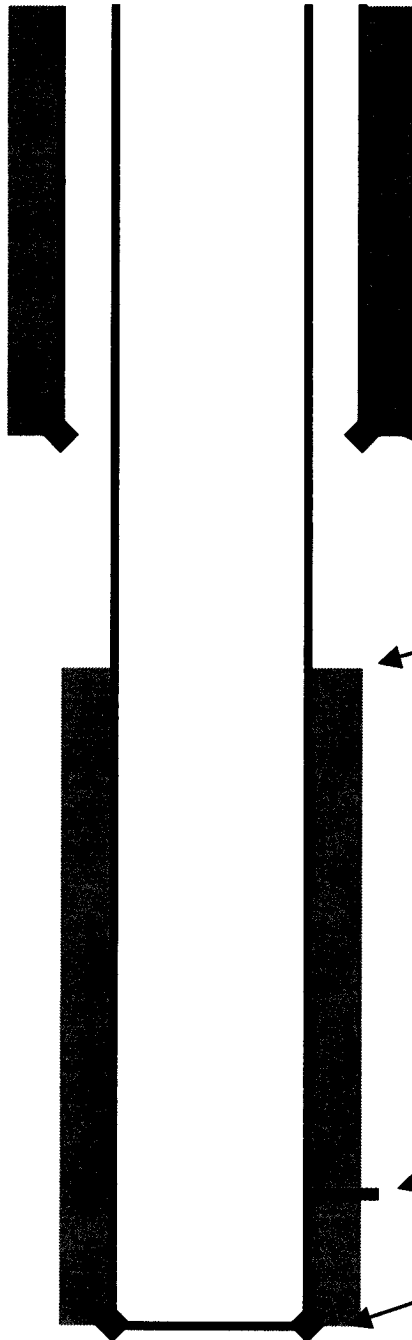
John R.Stearns dba Stearn's
Ogrid # 21566
HC 65, Box 988
Crossroads, NM 88114

Plugging Procedure
Amoco Federal # 009
API # 30-005-20763

1. Pull any existing production equipment
2. Run and set CIBP at 3930ft with tubing
3. Displace well with gelled brine water. 12.5# per barrel
4. Spot 25sx Class "C" cement
5. Pull tubing to 3250ft
6. Spot 25sx Class "C" cement
7. Pull tubing and setting tool
8. Perforate casing at 1710ft
9. Run and set packer at 1450ft
10. Squeeze perforations with 25sx Class "C" cement
11. Displace cement to 1600ft
12. Shut in and WOC
13. Release packer and pull tubing and packer
14. Tag cement plug
15. Perforate casing at 350ft
16. Circulate cement to the surface via 8 5/8" x 4 1/2" annulus. Estimated 40sx cement
17. Cut off well head and install PA marker
18. Cut off SU anchors 1 foot below ground level
19. Clean and level location

John R. Stearns dba Stearns
Amoco Federal # 009
API # 30-005-20763
UL "O" Section 26, T7S, R31E
Chaves County, New Mexico
Prior to PA

Anhy 1639ft
Top of Salt 1722ft
San Andres - 3194ft



8 5/8" 23# at 1660ft
Cmt w/ 600sx Lite, 200sx Class C
Cmt circulated

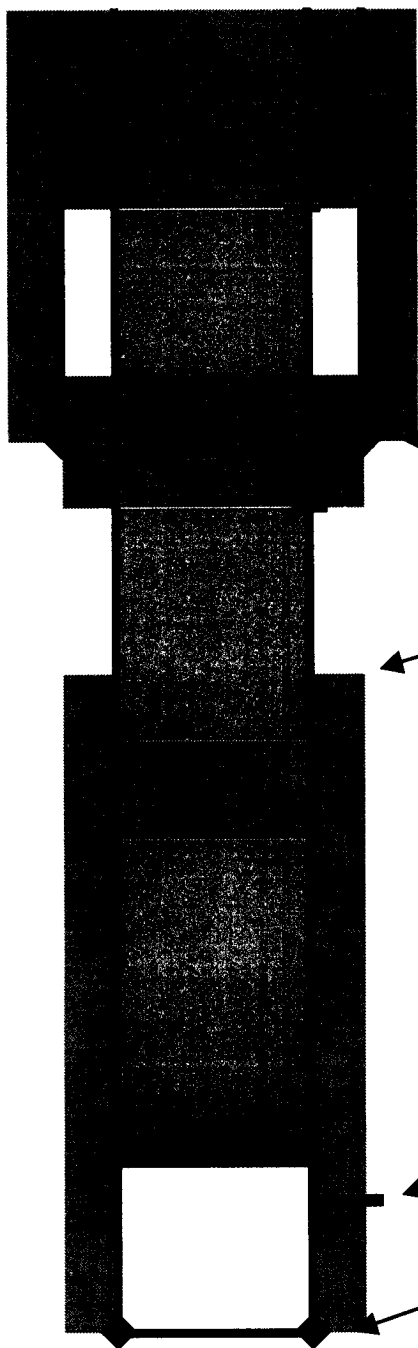
TOC calculated at 2344ft
using 70% fill

Perfs 3980-4042ft

4 1/2" casing at 4148ft
Cmt w/ 250sx PozMix
TOC calculated at 2344ft

John R. Stearns dba Stearns
Amoco Federal # 009
API # 30-005-20763
UL "O" Section 26, T7S, R31E
Chaves County, New Mexico
After PA

Anhy 1639ft
Top of Salt 1722ft
San Andres - 3194ft



8 5/8" 23# at 1660ft
Cmt w/ 600sx Lite, 200sx Class C
Cmt circulated

TOC calculated at 2344ft
using 70% fill

Perfs 3980-4042ft

4 1/2" casing at 4148ft
Cmt w/ 250sx PozMix
TOC calculated at 2344ft