

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator John R. Stearns dba Stearn's

3a. Address
HC 65, Box 988 Crossroads, New Mexico 881143b. Phone No. (include area code)
505-675-23564. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FSL & 990 FEL
Unit Letter "P", Section 26, T7S, R31E NMPM Chaves County5. Lease Serial No.
NM13418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Amoco Federal # 0109. API Well No.
30-005-2079010. Field and Pool, or Exploratory Area
Tom-Tom; San Andres11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

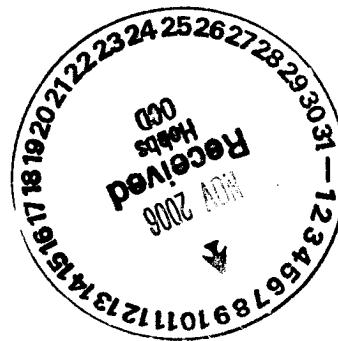
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8 5/8" 23# ST&C set at 1651ft. Cemented with 600sx Lite, 200sx Class C w/ 2%CaCl. Cement circulated
4 1/2" 9.5# J55 ST&C set at 4150ft. Cemented with 300sx Class C 50/50 Pozmix
San Andres Perforations 3990-4033ft

See attached plugging procedure, before and after well bore diagrams.

All well fluids will be circulated to steel pit



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Billy E. Prichard

Title Agent for Stearn's

Signature

Date

11/6/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title PETROLEUM ENGINEER

Date NOV 6 7 2006

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

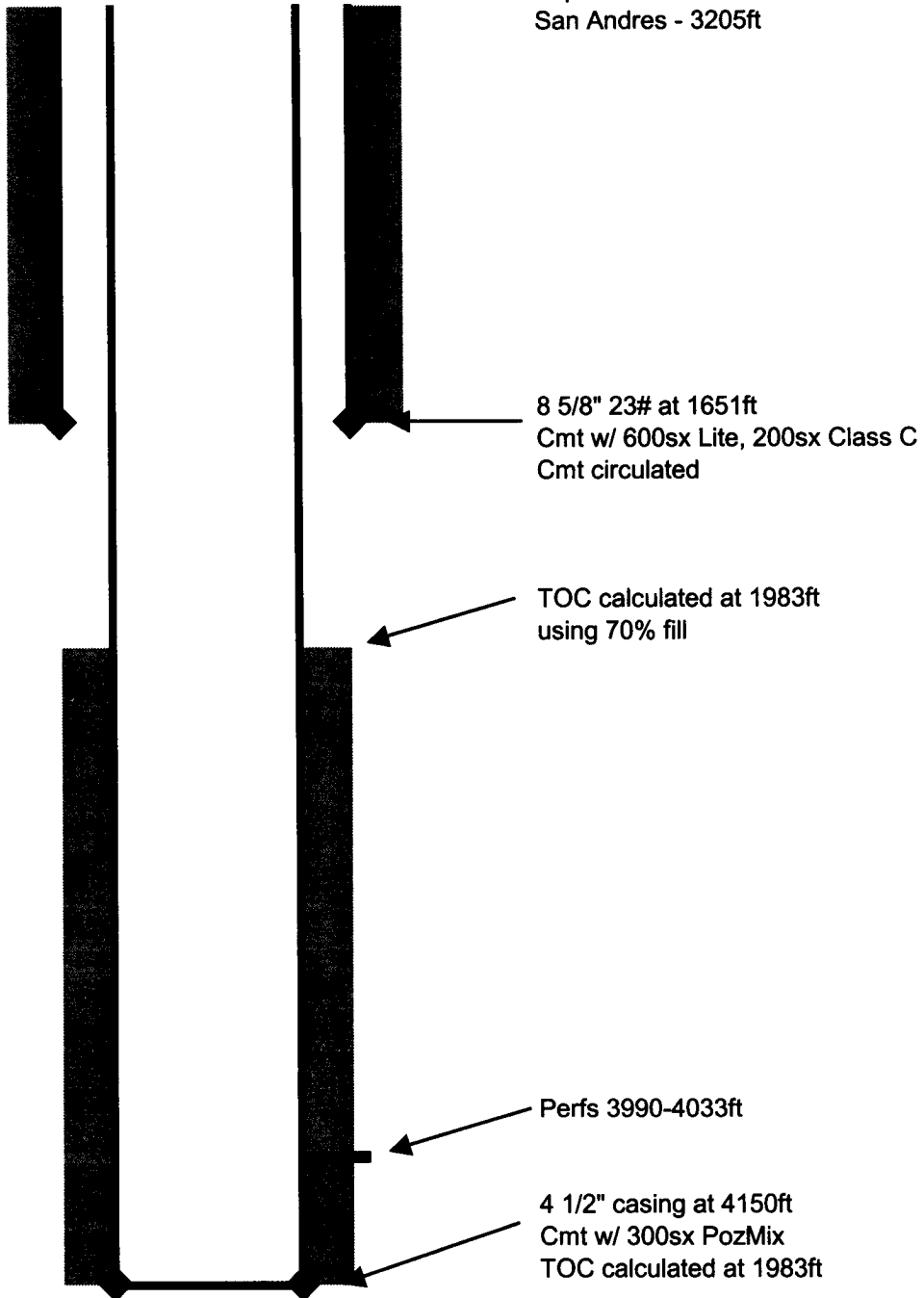
John R.Stearns dba Stearn's
Ogrid # 21566
HC 65, Box 988
Crossroads, NM 88114

Plugging Procedure
Amoco Federal # 010
API # 30-005-20790

1. Pull any existing production equipment
2. Run and set CIBP at 3940ft with tubing
3. Displace well with gelled brine water. 12.5# per barrel
4. Spot 25sx Class "C" cement
5. Pull tubing to 3250ft
6. Spot 25sx Class "C" cement
7. Pull tubing and setting tool
8. Perforate casing at 1700ft
9. Run and set packer at 1450ft
10. Squeeze perforations with ~~25~~⁴² sx Class "C" cement
11. Displace cement to 1600ft
12. Shut in and WOC
13. Release packer and pull tubing and packer
14. Tag cement plug
15. Perforate casing at 350ft
16. Circulate cement to the surface via 8 5/8" x 4 1/2" annulus. Estimated 40sx cement
17. Cut off well head and install PA marker
18. Cut off SU anchors 1 foot below ground level
19. Clean and level location

John R. Stearns dba Stearns
Amoco Federal # 010
API # 30-005-20790
UL "P" Section 26, T7S, R31E
Chaves County, New Mexico
Prior to PA

Anhy 1550ft
Top of Salt 1722ft
San Andres - 3205ft



John R. Stearns dba Stearns
Amoco Federal # 010
API # 30-005-20790
UL "P" Section 26, T7S, R31E
Chaves County, New Mexico
After PA

Anhy 1550ft
Top of Salt 1722ft
San Andres - 3205ft

Perf at 350ft

Perf at 1700ft

8 5/8" 23# at 1651ft
Cmt w/ 600sx Lite, 200sx Class C
Cmt circulated

TOC calculated at 1983ft
using 70% fill

25 sx cmt plug
3250ft

Gelled brine

Cmt cap
CIBP 3940ft

Perfs 3990-4033ft

4 1/2" casing at 4150ft
Cmt w/ 300sx PozMix
TOC calculated at 1983ft

