

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>35-025-03371</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>NMB-1398</b>						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL    OVER                      BACK        RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  STATE M						
2. Name of Operator CITATION OIL & GAS CORP.		8. Well No. 8						
3. Address of Operator  P.O. BOX 69088		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN GAS						
4. Well Location  Unit Letter <u>B</u> : <u>914</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line  Section <u>1</u> Township <u>21S</u> Range <u>35E</u> NMPM LEA County								
10. Date Spudded <b>2-21-1955</b>	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) RC 9/21/2006						
13. Elevations (DF& RKB, RT, GR, etc.) DF: 3563		14. Elev. Casinghead						
15. Total Depth 3844'	16. Plug Back T.D. 3728' (CIBP)	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By		Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2891-3182' (Yates) 3252-3529' Seven Rivers</b>		20. Was Directional Survey Made						
21. Type Electric and Other Logs Run		22. Was Well Cored						
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
8 5/8"	32#	317'						
5 1/2"	15.5#	3844'						
<b>24. LINER RECORD</b>								
SIZE	TOP	BOTTOM						
<b>25. TUBING RECORD</b>								
SIZE	DEPTH SET	PACKER SET						
<b>2 7/8</b>	<b>3695</b>	<b>1122</b>						
26. Perforation record (interval, size, and number) 3252-3529' (4" 1spf) 3182-2891' (4" 1spf)								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3252-3529</td> <td>100 gals 15% HCL. Frac w/630 bbls gell ,20,000# 20/40 &amp; 120,000# 12/20 sand</td> </tr> <tr> <td>2891-3182</td> <td>100 gals 15% HCL. Frac w/570 bbls gell, 112 ton CO2 20,000 lbs 20/40 &amp; 12/20 Brady sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3252-3529	100 gals 15% HCL. Frac w/630 bbls gell ,20,000# 20/40 & 120,000# 12/20 sand	2891-3182	100 gals 15% HCL. Frac w/570 bbls gell, 112 ton CO2 20,000 lbs 20/40 & 12/20 Brady sand
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<b>28. PRODUCTION</b>								
Date First Production <b>9/21/2006</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - 2" x 1-1/4" rod pump						
Well Status ( <i>Prod. or Shut-in</i> ) Producing								
Date of Test <b>9/29/2006</b>	Hours Tested 24 hrs	Choke Size 24/64						
Prod'n For Test Period 9	Oil - Bbl 9	Gas - MCF 262						
Water - Bbl. 51	Gas - Oil Ratio 29111							
Flow Tubing Press. 19	Casing Pressure 69	Calculated 24-Hour Rate 9						
Oil - Bbl. 9	Gas - MCF 262	Water - Bbl. 51						
Oil Gravity - API - ( <i>Corr.</i> ) 32.1								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold		Test Witnessed By						
30. List Attachments C102, C103, C104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <i>Nathania Naftaly</i> Name <b>Nathania Naftaly</b>		Title <b>Permitting Analyst II</b> Date <b>10/20/2006</b>						
E-mail Address <b>Nnaftaly@cogc.com</b>								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2891</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3252</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough )	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2891.....to.....3182..... No. 3, from.....to.....  
No. 2, from.....3252.....to.....3529..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology