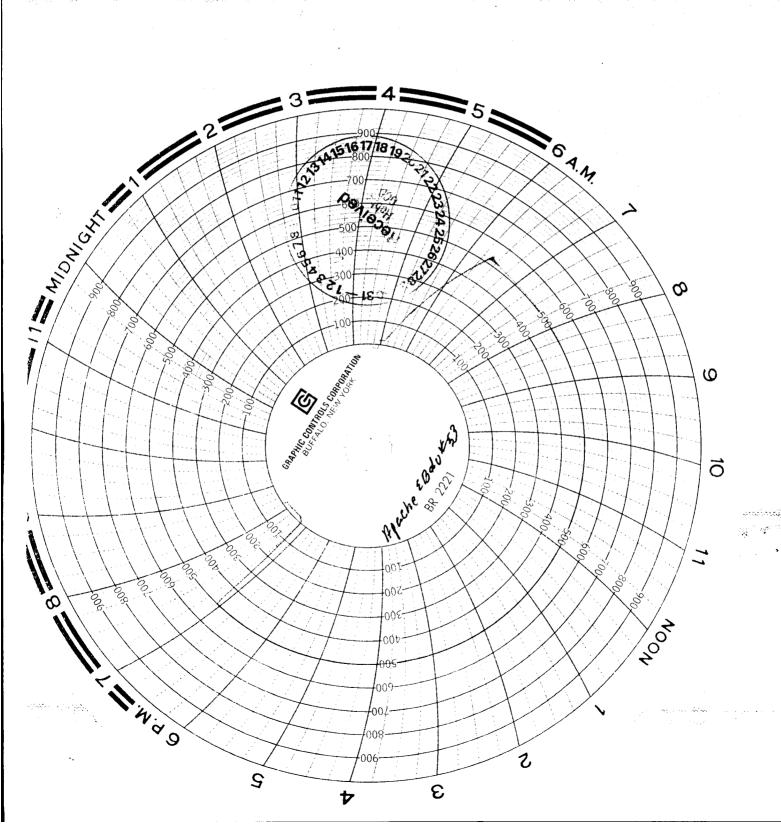
Office Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-06566
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 53
2. Name of Operator  Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		Blinebry Oil & Gas (06660)
4. Well Location		labb- Urinkard N
Unit Letter C: 660 feet from the North line and 1650 feet from the West line		
Section 13 Township 21S Range 37E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3435'	
Pit or Below-grade Tank Application or C Pit type Depth to Groundwate	:losure rDistance from nearest fresh water wellD	ictance from pearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING		
		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEME	NI JOB
OTHER:	OTHER:Conver	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Persuant to NMOCD Order No. R-123	394, Case No. 13503 Waterflood Project	
7/12/06 MIRU. POOH LD prod equipment.		
7/13-21/06 Clean out well and repair braden head.		
7/12/06 MIRU. POOH LD prod equipment. 7/13-21/06 Clean out well and repair braden head. 7/24/06 Acidize Blinebry (5702 - 5888') with 3000 gals 15% NEFE with salt block. 7/25/06 RIH with injection packer and tubing. Set packer @ 5624'. 8/10/06 Lobo Trucking performed MIT. Signed chart attached. OPER. OGRID NO. PROPERTY NO. 35023 POOL CODE 22900		
8/10/06 Lobo Trucking performed MIT. Signed chart attached.  OPER. OGRID NO.		
PROPERTY NO. 35023 2		
POOL CODE 27900 5		
	EFF. DATE 8/10/	06 516 SESSESTAGED
	APINO. 30-025-	06566
		-
I hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan [_].
SIGNATURE CLUME	TITLE Engineering Technic	ian DATE 11/02/2006
Type or print name Elaine Linton	E-mail address:elaine.lintor	n@apachecorp.comTelephone No. (918)491-5362
For State Use Only		and the same
APPROVED BY: Mus U	tellems TITLE	TO THE PART WATER
Conditions of Approval (if any):	OC DISTRICT SUF	ERVISOR/GENERAL NOV 1 4 2006
	QC DISTRICT	



The Downsto 30/10/8: 2/10/0E Enislatio 1000 9#+:un 1761 A 10:125 00/51/2/00 Oute: 6/13/06 ESA UPES 247 NAH