Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 2007
Expires: March 31, 2007

5. Lease Serial No.

WELLCO	MPI FTION OR	RECOMPLETIO	N REPORT	AND LOG
VVEII C.C.	NAIS	RECOMPLEIN	JINDEPUNI	AND LOG

														I	<u>.C - 0</u>	32096(b)			
1a. Type of Well Oil Well Gas Well Dry X Other Injector b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,.										6	6. If Indian, Allottee or Tribe Name								
Other Convert to Injector											7	7. Unit or CA Agreement Name and no.							
2. Name of Operator												8	8. Lease Name and Well No.						
Apache Corporation 3. Address 3.a. Phone No. (Include area code)													E Blinebry Drinkard Unit 45						
3. Address 6120 South Yale, Suite 1500 Tulsa OK 74136-4224 (918)491-5362													9. API Well No.						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													30-025-06575						
													10. Field and Pool, or Exploratory						
At Surface Unit A, Sec 14, 660' FNL & 330' FEL, T 21S, R 37E													Blinebry Oil & Gas (06660) 11. Sec., T., R., M., on Block and						
At top prod. interval reported below													1	Survey or Area Sec 14, T 21S, R 371					
At total depth													12. County or Parish Lea New Mexico						
			15.	Date T.	D. Reac	hed		16. Da	ate Co	mplete	d				17. Elevations (DF, RKB, RT, GL)*				
14. Date Spudded											Ì	3436'							
18. Total l	Depth: MI				19. P	lug Back T.D.:	MD TVE	5897' >			20.	Depth	n Bridge	Plug Se		ID VD			
21. Type o	of Electric &	& Other Me	chani	cal Logs	Run (Sı	ıbmit copy of e	each)				22.		well core					t analysis)	
													DST run			<u> </u>		analysis)	
											L	Direc	tional Su	rvey?	X No	Yes	(Su	bmit copy)	
23. Casing	g and Liner	Record(Re	port a	ill string.	s set in v	vell)	St-	age Cemer	nter	No.	of Sks.	&	Shirry	Vol.		* T *		A-rount Dullad	
Hole Size	Size Size/Grade Wt. (#/ft.) Top (MD)				(MD)	Bottom (MD	Depth									Amount Pulled	1		
	8-5/8"		0			1411'			725										
	5-1/2"			0		5899'				2575									
							_												
				ļ <u>-</u>			-												
		_					-												
24. Tubin	g Record			L															
Size		Set (MD)	Pacl	cer Depth	ı (MD)	Size	De	epth Set (N	MD)	Packer	Depth	(MD)	S	Size	De	pth Set (MD))	Packer Depth	(MD)
2-3/8"	5654'		563	36'													\perp		
25. Produc	ing Interval	ls					2	6. Perfor			i								
Formation Top						Bottom Perforated Interval					Size N			No. Holes Perf. Status			f. Status		
A)Blineb	ory		-				5693 - 5877'									Open			
B)			╁																
<u>C)</u> D)			-																
	racture, Tr	eatment, C	ement	Sqeeze,	Etc.														
	Depth Inter	val					~			nount a		oe of M	laterial						
5693 -	· 5 <u>877'</u>	 	+	Acidize	with 3	000 gals 15	% Ne	Fe with	salt	block.									
			+																
			+												•				
28. Produ	ction - Inte	rval A																	
Date First Produced	Test Date	Hours Tested	Test Produ	oction B	il BL	Gas MCF	Water BBL	Oil Co	l Gravi orr. AP	ity I	Ga Gr	s avity	Pro	oduction	Method				
Choice	Tbg. Press.	Csg.	24 Hr		il	Gas	Water	Ga	as : Oil		W	ell Statu							
Size	Flwg.	Press.	Rate	B	il BL	Gas MCF	BBL	Ra	itio										
	SI																		
Produ Date First	Test	rval B Hours	Test		ril .	Gas	Water	Loi	l Grav	itv	Ga	ıs	Pro	oduction 1	Method				
Produced	Date	Tested	Produ	iction B	il BL	Gas MCF	BBL	Č.	orr. AP	Ï'	Ğr	s avity	'"						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	C B	oil BL	Gas MCF	Water BBL	Ga R	as : Oil Ratio		W	ell Statu			<u> ,</u>			<u>, , , , , , , , , , , , , , , , , , , </u>	
′ -	SI																		

201 D 1		1.0										
Date First	ction - Inter		Test	LOil	Gas	Water	Oil Gravity	TGas	Production Method			
Produced	Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Troubedon Memod			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
28c. Produ	ction - Inter	val D					J	1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
29. Disp		as (Sold,	used for fue	l, vented,	etc.)							
30. Sumr	nary of Porc	ous Zones	(Include Aq	uifers):			.,	31. Form	nation (Log) Markers			
tests,							and all drill-stem g and shut-in pressures	1				
Form	ation	Тор	Bottom		Desc	criptions, Con	itents, etc.		Name	Top Meas. Depth		
32. Additi	onal remark	s (include	plugging pr	ocedure):								
Ele	ectrical/Mec	hanical L	een attached ogs (1 full se ing and cem	et req'd.)		the appropria Geological Re Core Analysis	eport DST Rep	port	Directional Survey			
34. I herel	by certify that	at the fore	going and at	tached in	formation is	complete and	correct as determined	from all avai	ilable records (see attached instr	uctions)*		
Name (please print) Elaine Linton Ti								ering Tech	nnician			
Signat	ure	-El	leine	Lu	ton		Date11/0	2/2006				
Title 18 U	S.C. Section	n 101 and	Title 43 U.S	S.C. Section	on 1212, ma	ke it a crime	for any person knowin	gly and willfu	ully to make to any department	or agency of the United		