

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24317
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	18
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1330</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR H2O FLOW FROM SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-06: MIRU. PRESSURE CSG TO 510#. HELD GOOD FOR 30 MINS.
10-18-06: PUMP 20 BBLS BRINE. COULD NOT KILL WELL. PUIMP 20 BBLS MUD. KILL WELL. REL PKR. TIH W/2 3/8" TBG & RBP TO 4250'. SET PLUG. DUMP 3 50# SX SAND DN TBG WHILE PUMPING 15 BBLS BRINE WATER DN W/SAND. LEFT 114 JTS TBG IN WELL @ 3630'.
10-19-06: RU TO LOG CBL & TEMP SURVEY. NO PRESSURE ON CSG FR 4244 TO 2300'. 2ND RUN W/500# ON CSG FR 4244-2300 TOP CMT @ 2424'. TIH W/TEMP SURVEY LOG RAN FROM 1000' TO SURFACE. TIH W/PERF GUN & SHOT 4 HOLES @ 800'-797'.
10-20-06: PU RET & TIH W/24 JTS 2 7/8" TBG TO 762'. LEFT HANGING. MIRU TO SQZ UP 5 1/2" CSG THRU 8 5/8" SURF W/LEAD CMT 151 SKS, 10.2 RFC (CL C, 10% D53 GYPSUM, 2% SI CAC12. TAIL W/51 SX CL C, 2% S1 CAC12, 0.2% D167. PUMP 40 BFW TO CLEAN HOLE 1,5 BPM 1500# END OF WTR PRESS 450# 3 BPM SWITCHED TO LEAD CMT .3 BPM PRESSURE 450-700# UP DOWN 43 BBLS PUMP CMT. PUMP TAIL CMT 3 2.6 BPM PRESS 370#-465# FLUSH TO RET W/4.4 BBLS. STUNG OUT OF RET. REV CLN TBG & CSG.
10-23-06: PU BIT & TIH TO 747'. START CIRC. C/O TO 751'. DRILL ON RET. PULL UP 1 JT.
10-24-06: DRILL 5". TIH W/TBG, BHA TO 751/ DRILL ON RET. CMT FELL OUT @ 813'. SQZ HOLES @ 797-800. RAN DN W/BIT TO 849'. TEST WELLBORE TO 500#. HELD FOR 10 MINS. BLEED OFF. BHA HANGING @ 725'.
10-25-06: TIH W/WS. PU RETR HEAD, 134 JTS 2 3/8" TBG TO TAG SAND @ 4240. WASH SAND OFF RBP @ 4250. DISPL W/10# BRINE WATER. LATCH ONTO RBP & REL. TIH W/PKR & SET @ 4252'. LOAD TBG & PULL OFF PKR.
10-26-06: DISPL W/115 BBLS PKR FLUID. CHART & TEST BS TO 600# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).
RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

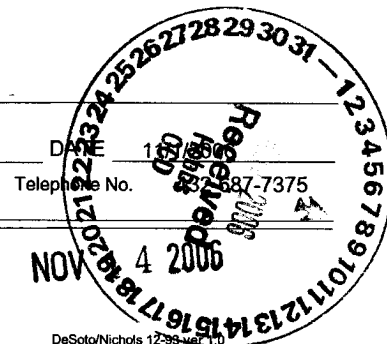
TYPE OR PRINT NAME Denise Pinkerton

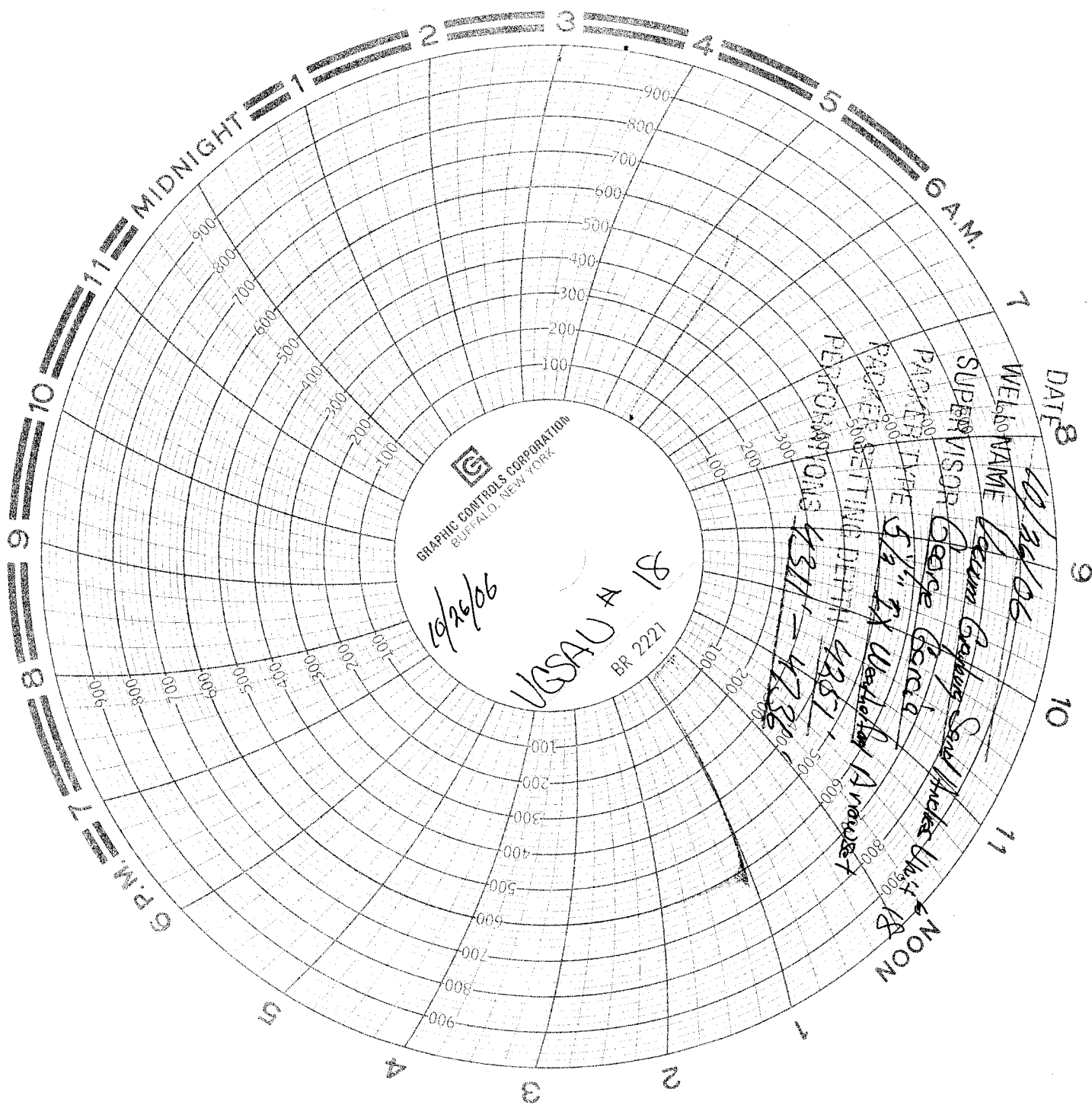
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APPROVED Lang W. Wink
CONDITIONS OF APPROVAL, IF ANY:

FIELD REPRESENTATIVE II/STAFF MANAGER

DATE





TBG Sub KB
 134 348 100 TBG
 96 100 L
 5 1/2" Arrow set Rkr
 10 10 L
 8 10 100
 42 24 46 4
 1 56 164
 2 76
 4351

Unit letter
 Section 18 S
 1/2 H E
 Range
 UGSAV # 18