State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
DISTRICT I			WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-25799	1
DISTRICT II	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
P.O. Box Drawer DD, Ariesia, Nim 66210		STATE -	FEE	
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	TICES AND DEDODES ON WEL	10	B-1113	· I
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement N	ame
			CENTRAL VACUUM UNIT	
1. Type of Well: OIL GAS WELL WELL		OTHER INJECTOR		
2. Name of Operator	Official		8. Well No.	
CHEVRON USA INC			114	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705			9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location				
Unit LetterK:	1460 Feet From The SOU	TH Line and 2100	Feet From The <u>WEST</u> L	_ine
Section 6	Township 18S I	Range 35E NM	MPM LEA CO	YTNUC
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3980' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERING CASING	
PERFORM REMEDIAL WORK	CHANGE PLANS	COMMENCE DRILLING OP		
TEMPORARILY ABANDON	CHANGE FEARS	CASING TEST AND CEME		
PULL OR ALTER CASING			REPLACE TBG & RODS	✓
OTHER:		OTHER:	THE BIOC TOO WHODO	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
10/17/06: MIRU. SET FLOW BACK TANK. SET 1.5" PLUG IN F NIPPLE ON THE PKR. BLED TBG DN. CSG WOULD NOT QUIT FLOWING. HU				
STEEL LINE TO TANK, FLOW CSG DN FOR 1 HR.				
10/19/06: FLOW 1 HR. RECVD 140 BBLS. MIRU VACUUM TRUCK TO CONTAIN FLOW. OPEN BOP. FLOW TO TANK FOR 3 HRS. RECVD 180				
BBLS. TIH W/NEW PKR, 139 JTS 2 3/8" FIBER LINE TBG & 2 SUBS. CIRC 70 BBLS/PKR FLUID. LATCH ONTO PKR. 10/20/06: NDBOP. NUWH. CHART TEST THE CSG TO 560# FOR 35 MINS. NO LOSS. PUMP THE PUMP-OUT PLUG OUT W/2600#. (ORIGINAL				
CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT				
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TITLE Regulatory Specialist

Telephone No.

TYPE OR PRINT NAME

Denise Pinkerton

UC FIELD REFRESENTATIVE II/STAFF MANAGER

DATENOV PSom Nic 2006 3 ver 1.0

DATE 10/00/06
WELL NAME CNU# 114
SUPERVISOR BELLY 141
PACKER TYPE 4 1/2 " Midul RH4/Amausex Rich.
PACKER SETTING DEPTH 4 4360"