

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-27093  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. V-2501
--	---	--

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>P&amp;A</u>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> <u>Re-Entry</u> WELL OVER BACK RESVR.  2. Name of Operator <b>Yates Petroleum Corporation</b>  3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>  4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>13S</u> Range <u>34E</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name  <b>Vanity BJO State Com</b>  8. Well No. 1  9. Pool name or Wildcat <b>Wildcat Mississippian</b>
10. Date Spudded 8-21-06 RC 11. Date T.D. Reached 9-22-06 12. Date Compl. (Ready to Prod.) 9-24-06 13. Elevations (DF& RKB, RT, GR, etc.) 4156' GR, 4176' KB 14. Elev. Casinghead  15. Total Depth 12550' 16. Plug Back T.D. Surface 17. If Multiple Compl. How Many Zones?  18. Intervals Drilled By Rotary Tools 10525-12550' Cable Tools N/A	19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey Made No  21. Type Electric and Other Logs Run CNL, BCS, Laterolog 22. Was Well Cored No

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	In Place	
8-5/8"	32#	4280'	12-1/4"	In Place	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED    					

<b>28. PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						Test Witnessed By	

30. List Attachments  Logs	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  <div style="display: flex; justify-content: space-between;"> <div>           Signature: <u>Stormi Davis</u>            E-mail Address: stormid@ypcnm.com         </div> <div>           Printed Name: Stormi Davis            Title: <u>Regulatory Compliance Technician</u>            Date: <u>10-23-06</u> </div> </div>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11088'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11774'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2840'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4235'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5650'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	7070'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Rustler	1990'	T. Entrada	T
T. Abo	7800'	T. Morrow	12225'	T. Wingate
T. Wolfcamp	9284'	T. Austin	12390'	T. Chinle
T. Upper Penn	10188'	T. Chester Lm		T. Permian
T. Cisco (Bough C)	T. L. Miss Lm		T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology