Subtait 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			WELL API NO. 30-025-27684 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. V-2799		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Dother			7. Lease Name or Unit Agreement Name Tophat AJQ State 8. Well Number		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation 3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210			025575 10. Pool name or Wildcat Wildcat Bone Spring		
4. Well Location Unit Letter H:	1980 feet from the N	North line and	660 feet from the	East line	
Section 35	Township 23S 11. Elevation (Show whether	Range 33E DR, RKB, RT, GR, etc.	NMPM Lea	County	
3639' GR Pit or Below-grade Tank Application or Closure					
Pit type <u>Steel</u> Depth to Groundw	-				
	Below-Grade Tank: Volume		Construction Material	N/A	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P & A ☐ CASING/CEMENT JOB OTHER: ☐ OTHER: ☐ OTHER: ☐ I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Propose to Plug & Abandon as fo 1) MIRU. Set CIBP @ 9500'. Dur 2) TIH w/tubing. Circulate hole w. 3) Spot 100' plug 5305-5205'. WC 4) Spot 100' plug 2060-1960 5) Spot 10 sx plug @ surface. 5) Install marker, remove equipment	mp 35' cement on plug. mud. Spot 100' plug 6600-650 OC and tag.	0'.	Heceived 1997	20 56 7 8 9 101	
(Proposed Schematic Attached) THE OIL CONSERVATION DIVISION OF PLUGGING OPERATIONS. THE OIL CONSERVATION DIVISION OF PLUGGING OPERATIONS.					
I hereby certify that the information grade tank has been/will be constructed or					
SIGNATURE	<u> </u>	E Regulatory Complia		OATE <u>11-6-06</u>	
Type or print name Stormi Da For State Use Only APPROVED BY:	E-mail addr	ress: stormid@ypcnm	Telephone N	Io. <u>505-748-1471</u>	
Conditions of Approval (if any):	IIILI	<u> </u>	ANALYSIA	NOV 1 4 2006	

Well Name: Tophat AJQ State #1 Field:

Location: 1980' FNL & 660' FEL Sec. 35-23S-33E Lea Co. NM

GL: 3639' Zero: AGL: KB: 3671'

Spud Date: Completion Date:

Comments: Well D&A by BTA in 1982. YPC re-entered in 1991. Last activitiy at well in 1996.

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 61 & 68# K55 & S80	5255'			
9 5/8" 47 & 53.5# S95 & P110	12500'			
7" liner top @ 12106'	15273'			

10 sx plug @ surface PROPOSED CONFIGURATION 100' cement plug 2060-1960' 13 3/8" csg @ 5255'. Cmtd w/ 8400 sx. Cmt circ. 100' cement plug 5305-5205' DV @ 5470' Del perfs 5695-5716' SQUEEZED w/ 100 sx. Del perfs 5744-58' SQUEEZED w/ 100 sx. 100' cement plug 6600'-6500' Del perfs 6519-36' SQUEEZED w/ 100 sx. BS perfs 8706-21' SQUEEZED W/ 280 sx. BS perfs 8993-9063' SQUEEZED W/ 300 sx CIBP @ 9500'+ 35' cmt BS perfs 9529-97' Drilled out CIBP pushed to 10184' TOL 12106' 9 5/8" csg @ 12500'. Cmt 1st stg w 2100 sx (circ), 2nd stg w/ 1400 sx. DV @ 5470' Sqzd w/ 50 sx. 12526-626' CIBP @ 12875'+35' cmt/ 13043-163' 25 sx Cmt plug 14120-14400¹ 14580-622' CIBP @ 14698'+35' cmt; 14839-85'

15026-34' 7" liner @ 15273'. Cmtd w/ 550 sx.

CIBP @ 14950'+35' cmt