

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37133		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>RECOMPLETION</u>				7. Lease Name or Unit Agreement Name Gill BGJ	
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR.					
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Jenkins; Devonian	
4. Well Location Unit Letter <u>L</u> <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>9S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 9-13-06 RC	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 9-25-06	13. Elevations (DF& RKB, RT, GR, etc.) 4157'GR 4175'KB	14. Elev. Casing head	
15. Total Depth 12670'	16. Plug Back T.D. 12670'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By N/A	19. Producing Interval(s), of this completion - Top, Bottom, Name 12660-12670' Devonian (Open Hole)	
21. Type Electric and Other Logs Run			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	440 sx (circ)	
9-5/8"	36# & 40#	4170'	12-1/4"	1575 sx (circ)	
5-1/2"	17#	12660'	8-3/4"	3400 sx (TOC 3670' calc)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11603-11609'	Squeezed w/100 sx "H" Neat	
			11758-11877'	Squeezed w/100 sx "H" Neat	
28. PRODUCTION					
Date First Production 9-26-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-23-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 122	Gas - MCF 0
Flow Tubing Press. 220#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 122	Gas - MCF 0	Water - Bbl 1507
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Martel Ramirez		
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Stormi Davis</u>		Printed Name <u>Stormi Davis</u>		Title <u>Regulatory Compliance Technician</u> Date: <u>10-23-06</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

