

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC 067715
7. Lease Name or Unit Agreement Name Antelope Ridge Unit Unit 891008492B
8. Well Number 12
9. OGRID Number 233545
10. Pool name or Wildcat Antelope Ridge; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BOLD ENERGY, LP	
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701	
4. Well Location Unit Letter A : 990 feet from the North line and 660 feet from the East line Section 33 Township 23S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☒ **Morrow Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU 8/26/06. TIH w/ bit, rigged up reverse unit & drilled out FC & cmt to 13,438'. Halliburton ran GR - CCL / CBL, estimated TOC @ 11,530' but indication of cmt as high as 9500'. Set CIBP @ 13,390'. Tested casing w/ 5000 psi, OK. Perfed Morrow "D" 13,348' - 13,354' w/ 3 JSPF = 18 - 0.46" EHD holes. Ran BHP bombs to 13,338' for overnight buildup. On 9/2/06, BJ Services broke down perfs w/ KCL water @ 5300 psi. On 9/5/06, BJ fraced Morrow "D" w/ 350 bbls WF-35 fluid (3% KCL) carrying 30,000 lbs of 20/40 CarboProp @ 17.3 BPM & 3695 psi. Max press = 9600 psi @ screen-out during flush, left 22,000 lbs of sand in casing, only 8262 lbs in zone. RU CTU & CO to 13,322'. Lost WL equip in hole @ 6498' when trying to set CBP, fished w/ tbg & drilled out CBT w/ CT. RU reverse unit w/ foam equip & cleaned out wellbore from 13,244' - 13,390'. Schlumberger set "Flow Through" composite frac plug @ 13,324' and perfed Morrow "C" 13,291' - 13,296' w/ 3 JSPF = 15 - 0.46" EHD holes. Ran BHP gauges on WL to 13,281', RU BJ Services CTU w/ nitrogen & broke down perfs @ 7200 psi after pumping 230,000 SCF nitrogen. ATP = 6300 psi, ATR = 18,000 SCM. ISIP = 5620 psi, 20 Min SIP = 2850 psi. Pulled pressure gauges & flow tested well up casing to sales line on 9/17/06, produced 16 BO, 330 BW & 2779 MCFG w/ 500 psi FCP on 3/4" choke. On 9/19/06, set pkr on WL @ 13,260' w/ isolation plug in-place. Ran tbg & latched onto pkr, unable to pull plug. Killed well, released pkr & POH. LD pkr & ran 427 jts of 2 3/8" production tbg and landed @ 13,273'. Swabbed well in and returned to sales line on 9/27/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 10/27/06
Type or print name Shelli Fincher E-mail address: finchers@grandecom.net Telephone No. 432 / 230-0195

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

NOV 14 2006