

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**1980 FNL 990 FWL  
E 29 22S 32E**

5. Lease Serial No.  
**NM-96856**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Rock Ridge 29 Federal 1**

9. API Well No.  
**30-025-37646**

10. Field and Pool, or Exploratory  
**Livingston Ridge Wildcat Southeast**

12. County of Parish 13. State  
**Lea NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**3/26/06 Set 20" Conductor pipe at 40'.**  
**7/16/06 Spud 17 1/2" hole.**  
**7/18/06 TD 17 1/2" hole at 884'.**  
**7/19/06 Ran in with 20 joints 13 3/8", 48#, H-40 ST&C casing and set at 884'. Cement with lead 636 sx 35:65 Class C; tail with 250 sx Class C; circ 108 sx to pit. Approx temp of slurry = 86 degrees, total cement = 1501 cu/ft.; estimated minimum formation temperature = 90 degrees; estimated 8 hour compressive strength = 500 psi. WOC 24 hours.**  
**7/20/06 Test BOP 250 psi low and 1200 psi high - ok.**  
**7/25/06 TD 11" hole at 4605'. Circulate and condition hole.**  
**7/26/06 Ran in with 102 joints of 8 5/8", 32#, J-55 & HCK-55, LT&C casing. Cement stage one with lead, 1210 sx 35:65 Poz Class C; tail with 300 sx 60:40 Poz Class C; circ 400 sx to pits. WOC 27 hours prior to drilling out cement plug and float collar.**  
**7/27/06 Test BOP 300 low; blinds, outside kill valve, choke valve & panic valve - ok. Test 3000 psi high - failures. Tighten 2" kill flange, 3" manifold flange; blind rams leaking. Open BOP and pull rams to clean out BOP. Blind rubbers blown. Test upper Kelly valve, lower kelly valve, TIW valve, & Dart valve 300 psi low and 3000 psi high - ok. All tests observed by the BLM.**  
**7/28/06 Repair BOP and change blind and pipe ram seals and door seals.. Test BOP 300 low and 3000 high - OK. RD BOP tester.**  
**8/04/06 TD 7 7/8" hole at 8927'. Circulate and condition well.**  
**8/06/06 Ran in with 195 joints, 5 1/2", 15.50 & 17 #, J-55, LT&C casing. Cement 1st stage with lead 225 sacks 35:65 Class C, tail with 650 sx 60:40 Class C; bumped plug with 1740 psi and circulate a trace of cement off DV tool. Total cement volume = 1323.25 cu/ft; approximate temperature of slurry = 86 degrees, estimated minimum formation temperature = 90 degrees, estimated 8 hour compressive strength = 500 psi; circulate trace amount of cement off DV tool. Cement 2nd stage; lead with 175 sx 60:40 Class C, bumped plug with 1600 psi; total cement volume = 239.75 cu/ft; approximate temperature of slurry = 86 degrees, estimated minimum formation temperature = 90 degrees; estimated 8 hours compressive strength = 500 psi.**  
**8/07/06 RD. Release rig.**

14. I hereby certify that the foregoing is true and correct

Signed *Norvella Adams*

Name **Norvella Adams**  
Title **Sr. Staff Engineering Technician**

Date **SEP 19 2006**

(This space for Federal or State Office use)

Approved by *Chris Williams*

Title **SUPERVISOR/GENERAL MANAGER**  
OCD DISTRICT

Date

**SEP 19 2006**

Conditions of approval, if any:

**NOV 14 2006**

*Wesley W. Ingram*  
**WESLEY W. INGRAM**  
**PETROLEUM ENGINEER**