

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
E 1980 FNL 990 FWL
At top prod. Interval reported below
At total Depth

14. Date Spudded **7/16/2006** 15. Date T.D. Reached **8/4/2006** 16. Date Completed **8/30/2006** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8927'** TVD **8870'** 19. Plug Back T.D.: MD **8870'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-AIT-CMR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8/H-40	48#	0	884'		886 sx Class C		0	
11"	8 5/8 / J-55	32#	0	4605'		1510 sx Class C		0	
7 7/8"	5 1/2 / J-55	15.5 / 17 #	0	8927'		875 sx Class C		3918	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8409'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8454'	8464'	8454-8464'		20	Producing
Delaware	7812'	7820'	7812-7820'		16	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8454-8464'	Acidize with 1000 gallons 7 1/2% Pentol. Frac with 85,000# 16/30 sand and 15,000# Siber Prop.
7812-7820'	Acidize with 1000 gallons 7 1/2% Pentol. Frac with 50,000# 16/30 White sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/31/2006	9/23/2006	24	→	53	59	290			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	53	59	290	1,113	Producing Oil Well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No. **NM-96856**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **Rock Ridge 29 Federal 1**
9. API Well No. **30-025-37646**
10. Field and Pool or Exploratory **Livingston Ridge**
11. Sec. T., R., M., on Block and Survey or Area **Delaware Southeast 29 22S 32E**
12. County or Parish **Lea** 13. State **NM**
17. Elevations (DR, RKB, RT, GL)* **3572'**

ACCEPTED FOR RECORD

OCT 31 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	785
				Salado	877
				Base of Salt	4373
				Lamar LS	4616
				Bell Canyon	4655
				Cherry Canyon	5547
				Brushy Canyon	6897
				Bone Springs Lime	8504

Additional remarks (include plugging procedure):

8/10/06 RU. NU BOP. RIH and tagged up on DV tool at 4844'. Drill out DV tool. Test casing to 1000# - ok.

8/11/06 Pick up pipe - tagged up to 8870'. POOH with tubing and bit.

8/14/06 Perforated 8454-8464'; 2 SPF; 20 holes. RIH with packer.

8/15/06 Set packer at 8348'. Acidize with 1000 gallons 7 1/2% Pentol. Swab well.

8/16/06 Release packer and RIH through prefs. TOOH.

8/17/06 Frac with 85,000# 16/30 sand and 15,000# Siber Prop.

8/20/06 ND Frac valve. NU BOP. RIH and perforate 7812-7820'. POOH and RD wireline. Pick up packer and plug. RIH with tubing to 7990'. Set plug and test to 1000#. Release packer. POOH above perms.

8/21/06 Set packer at 7700'. Acidize w/ 1000 gallons 7 1/2% Pentol.

8/22/06 Swab test.

8/23/06 Frac 7812-7820' with 50,000# 16/30 white sand.

8/24/06 RIH with retrieving head and clean out to RBP and pull out with it.

8/28/06 RIH with production tubing. EOT at 8409'.

8/29/06 RIH with pump and rods. Hung well on production.

8/30/06 Pressure tested tubing and pump. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/9/2006

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.