						00	D-H	OBB	S							
orm 3160-4	、		UNITED STATES								FORM APROVED OMB NO. 1004-0137					
ugust 1999	)		DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								EXPIRES: NOVEMBER 30, 2000					
	WE	LL COMPL	ETION OR R	ECOMPLE	TION REI	REPORT AND LOG					5. Lease Serial No. NM-96856					
a. Type of V	Vell 🗸 (	Dil Well	Gas Well		Oth					6. lf	Indian, /	Allottee a	or Tribe Na	ame		
. Type of C		✓ New ☐ Other	Well 🗌 Wo	ork Over	Deepen	Plug B	аск	Diff. R	lesvi.,	7. 0	Jnit or C	A Agreer	nent Nam	e and No	).	
Name of (	Operator							<u> </u>			ease Na	me and	Well No.	<u></u>		<u> </u>
Address		DEVON	ENERGY P	RODUCTIC	3a.	Phone No.			ode)	_		Rock Ri	idge 29 Fo	ederal 1		
	20 North B Oklahoma Ci	roadway, S	te 1500			40	5-552-8	198			API Well	30	-025-3764			
. Location of	of Well (Repo	rt location cl	early and in a	iccordance	with Fede	eral requirem	nents)*			10.	Field ar	P. Toop	or Explora	tory ware S	owthe	0
At Surfac	ce E 19	80 FNL 990	FWL						2 :	117			on Block a	ind		
At top pro	od. Interval re	ported below	w										29 225 32			
At total D	Depth									12.	County		n 13. St	tate NN	1	
4. Date Sp	udded	l'	15. Date T.D	. Reached	16	. Date Com	pleted			17.			RKB, RT,			_
7/16/2006			8/4/2006			8/30/2006 D & A 🗹 Ready to Prod.				1.	3572' ). Depth Bridge Plug Set: MD					
8. Total De		8	927'	19. Plug	Back T.D	D.: MD TVI		8870'				le Plug S	Set: MI			
1. Type Ele	ectric & Other	Mechanica	Logs Run (S	ubmit copy	of each)				22. Was	well c DST r		✓ No			analysis)	1
	15										Survey?	✓ No ✓ No	Yes Yes	(Submit (Submit		
PEX-AIT-CM 23. Casing	AR and Liner Rec	cord (Report	all strings se	t in well)												
			Top (MD)	Bottom (N		age Cemente Depth	r No	of Sks. &	, Туре Се	ment		y Vol.   3L)	Cement	Top* Ar	nount Pu	lle
	Size/Grade 13 3/8/H-40	Wt. (#/ft.) 48#	0	884'		Deput			Class C				0			_
11"	8 5/8 / J-55	32#	0	4605'					Class C				0	2	<u></u>	
7 7/8"	5 1/2 / J-55	15.5 / 17 #	0	8927'				8/5 SX	Class C				3718	<u>}</u>		
				<del></del>												
24. Tubing	Record						<u> </u>									
Size	Depth	Set (MD)	Packer Dept	n (MD) S	Size	Depth Set (N	ИD)	Packer [	Depth (MD	»	Size	Depth	Set (MD)	Packe	r Depth (	M
2 7/8"		409'			26	5. Perforatio	n Reco	rd			<u> </u>	L				
25. Produc	ing Intervals Formation		Top Bottom			Perforated Interval Size				No. Holes			Perf. Status			
	Delaware		8454' 8464' 7812' 7820'			8454-8464' 7812-7820'				20		Producing				
·	Delaware		7812'	- 102			21020						200 P			$t_{\lambda}$
										_	<u> </u>			(		エ
27. Acid, F	racture, Trea Depth Interva	iment, Ceme	ent Squeeze,	EIC.			Amo	ount and	Type of M	aterial				Ś.		7
			Acidize with			V Dontol	irac wit	b 85 000	# 16/30 s	and ar	nd 15.00	0# Siber	Prop.			
	8454-8464'		Acidize with Acidize with										·			
	7812-7820'		Acialze with	1 1000 gain	0113 7 172	/// 01/01/01	140 111					<sup>1</sup>	91.01			
28. Produc	tion - Interva	A	I									- <u>1</u>				
Date First	Tool Date	Hours Tested	Test Production		BL Gas	MCF Wa	iter BBL		Gravity rr. API	Gas	Gravity		Produc	ction Met	hod	
Produced	Test Date 9/23/2006	24		53		59	290	-					P	umping	_	
8/31/2006 Choke	Tbg. Press.										Statue					
Size	Flwg SI	Csg. Press	24 Hr. Rat				ater BBL 290	. Gas:	Oil Ratio 1,113	vvens	natus	Produ	cing Oi	l Well		_
28a. Produ	Luction - Interv	l al B		53		59	230			·						
Date First		Hours Tested	lest Productio	n Oil BE	3 Gas	MCF Wa	ater BBI		Gravity orr. API	Gas	Gravity		Produ	ction Me	hod	
Produced	Test Date	resteu			- 043											1
Choke	Tbg. Press.					MCELIN	ater BBI	Gas	: Oil Ratio	Well 9		EPTE	D FOF	REC	CORD	
Size	Flwg Sl	Csg. Press	s 24 Hr. Ra	te Oil BE		MC <u>F</u> W		- Gas								T
Contraction (See Construction	ctions and sp	aces for add	ditional data o	n reverse s	side)					<u> </u>		001	531	2006		Γ
$M^{-}$													· · · · ·			
<i>_</i> ~											ļĻ	MESU	YWI	NCRA	<b>7</b>	
													EUM EI			I

	ction - Interva	al C						T	,,,,
Date First		Hours	Test			Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
roduced	Test Date	Tested	Production	Oil BBL	Gas MCF	VValer DDL	COIL AFT	Oas Oravity	(Toddollol Motrou
Choke	Tbg. Press.	<b>├</b> ───┤							
Size	Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
						l			<u> </u>
	iction - Interva	Hours	Test			1	Oil Gravity		
ate First roduced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Corr. API	Gas Gravity	Production Method
Toduced	Test Date	10000							
Choke	Tbg. Press.							Mall Chatura	
Size	Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	vveli Status	
	L			avoreo sido		I			<u> </u>
See instru	ctions and sp	aces for add	itional data on r el, vented, etc.)			<u> </u>			
sposition	01 Gas (3010	, used for fut	oi, venieu, eie.y			Sold			
ummary o	of Porous Zor	nes (Include /	Aquifers):			31	. Formation (Log	) Markers	
					1.1.4.5.5.5.1.5.5	التعام الماسي			
em tests,	iportant zone including dep ssures and re	oth interval te	and contents th ested, cushion u	ereof; Core sed, time to	ol open, flov	ving and			
					<u> </u>		<u></u>	<u></u>	Тор
For	mation	Тор	Bottom	Descrit	otions, Conte	ents, etc.		Name	Meas. Depth
F01	mation						<u> </u>		
			ļ				ustler		
						-	alado ase of Salt		
		ļ					amar LS		
						_	ell Canyon		
		1			-		herry Canyon		
							rushy Canyon		
			ļ			В	one Springs Lin	10	
				1					ļ
			1						
						1			
dditional	remarks (inc	lude plugging	procedure):						
/10/06 R	RU. NU BOP.	RIH and tag	gged up on DV t	ool at 4844'	. Drill out D	V tool. Test ca	sing to 1000# - ol	κ.	
s/11/06 P	ick up pipe -	tagged up to	8870'. POOH	with tubing a	and bit.				
/14/06 P	Perforated 845	54-8464'; 2 S	PF; 20 holes. R	IH with pack	ker.				
HEINE S	Set packer at a	8348'. Acidiz	ze with 1000 gal	lons 7 1/2%	Pentol. Sw	ab well.			
115/06 3	Release packe	er and RIH th	nrough prefs. T	DOH.					
/16/06 R		00# 16/30 sa	and and 15,000#	Siber Prop					III to blog to 70001. Set plug and
/16/06 R	rac with 85,0		DILL and porfor	ite 7812-78	20'. POOH :	and RD wireline	<ol> <li>Pick up packer</li> </ol>	and plug. RIH V	with tubing to 7990'. Set plug and
/16/06 R /17/06 F /20/06 N	D Frac valve	. NU BOP.	RIH and perior						
/16/06 R /17/06 F /20/06 N	D Frac valve	r. POOH ab	ove perfs.						
/16/06 R /17/06 F /20/06 N 000#. R /21/06 S	ID Frac valve elease packe Set packer at	r. POOH ab	ove perfs. ze w/ 1000 gallo		Pentol.				
/16/06 R /17/06 F /20/06 N /20/06 N /21/06 S /22/06 S	ID Frac valve elease packe Set packer at Swab test.	r. POOH ab 7700'. Acidiz	ove perfs. ze w/ 1000 gallo	ns 7 1/2% F	Pentol.				
/16/06 R /17/06 F /20/06 N 1000#. R /21/06 S /22/06 S /22/06 F	ND Frac valve elease packe Set packer at Swab test. Frac 7812-782	er. POOH ab 7700'. Acidiz 20' with 50.00	oove perfs. ze w/ 1000 gallo 00# 16/30 white	ns 7 1/2% F sand.					
/16/06 R /17/06 F /20/06 N 000#. R 3/21/06 S 3/22/06 S 3/22/06 F 3/23/06 F 3/28/06 F 3/28/06 F	D Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ	r. POOH ab 7700'. Acidiz 20' with 50,00 ving head ar uction tubing	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'.	ns 7 1/2% F sand. RBP and pul					
/16/06 R /17/06 F /20/06 N 000#. R 0/21/06 S 0/22/06 S 0/22/06 F 0/23/06 F 0/28/06 F 0/29/06 F	D Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ	r. POOH ab 7700'. Acidiz 20' with 50,00 ving head ar uction tubing and rods. 1	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr	ns 7 1/2% F sand. RBP and pul	l out with it.				
/16/06 R /17/06 F /20/06 N 000#. R /21/06 S /22/06 S /22/06 F /24/06 F /28/06 F /28/06 F /28/06 F /28/06 F	D Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ RIH with pump Pressure teste	r. POOH ab 7700'. Acidiz 20' with 50,00 wing head ar uction tubing o and rods. 1 ed tubing and	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'.	ns 7 1/2% F sand. RBP and pul	l out with it.				
3/16/06 R 3/20/06 N 1000#. R 3/21/06 S 3/22/06 S 3/22/06 S 3/23/06 F 8/28/06 F 8/28/06 F 8/28/06 F 8/29/06 F	D Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ	r. POOH ab 7700'. Acidiz 20' with 50,00 wing head ar uction tubing o and rods. 1 ed tubing and	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr	ns 7 1/2% F sand. RBP and pul	l out with it.				
16/06 R 17/06 F 220/06 N 000#. R 221/06 S 222/06 S 222/06 F 222/06 F 222/06 F 222/06 F 222/06 F 222/06 F 23/28/06 F 23/28/28/06 F 23/28/28/28/28/06 F 23/28/28/28/28/28/28/	ND Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produce RIH with produce RIH with pump Pressure teste closed attachr ectrical/Mecha	er. POOH ab 7700'. Acidiz 20' with 50,00 eving head ar uction tubing o and rods. I ed tubing and ments: anical Logs (	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr d pump. Put we	ns 7 1/2% F sand. RBP and put oduction. Il on produc	l out with it. tion. 2. Geolog	gic Report	3. DST Report	4. Directional	Survey
/16/06 R /17/06 F /20/06 N 000#. R 0/21/06 S /22/06 S /22/06 F /22/06 F /20	ND Frac valve elease packer Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ RIH with produ RIH with pump Pressure teste closed attachr ectrical/Mecha	er. POOH ab 7700'. Acidiz 20' with 50,00 eving head ar uction tubing o and rods. 1 ed tubing and ments: anical Logs (	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F. . EOT at 8409'. Hung well on pr d pump. Put we f1 full set req'd)	ns 7 1/2% F sand. RBP and pul oduction. Il on produc	tion. 2. Geolog	gic Report	3. DST Report	4. Directional	Survey
16/06 R 17/06 F 20/06 N 22/06 S 22/06 S 22/06 S 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 23/06 F 23/06 F 23/06 F 23/06 F 23/06 F 23/06 F 25. Su hereby c	ND Frac valve elease packe Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produce RIH with pump Pressure teste closed attach ectrical/Mecha andry Notice for pertify that the	er. POOH ab 7700'. Acidiz 20' with 50,00 eving head ar uction tubing o and rods. 1 ed tubing and ments: anical Logs (	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr d pump. Put we 1 full set req'd) and cement veri nd attached info	ns 7 1/2% F sand. RBP and pul oduction. Il on produc ication rmation is c	tion. 2. Geolog	gic Report	3. DST Report 7. Other ermined from all a	4. Directional available records	(see attached instructions)*
16/06 R 17/06 F 20/06 N 22/06 S 22/06 S 22/06 S 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 22/06 F 23/06 F 23/06 F 23/06 F 23/06 F 23/06 F 23/06 F 25. Su hereby c	ND Frac valve elease packer Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produ RIH with produ RIH with pump Pressure teste closed attachr ectrical/Mecha	er. POOH ab 7700'. Acidiz 20' with 50,00 eving head ar uction tubing o and rods. 1 ed tubing and ments: anical Logs (	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr d pump. Put we 1 full set req'd) and cement veri nd attached info	ns 7 1/2% F sand. RBP and pul oduction. Il on produc	tion. 2. Geolog	gic Report	3. DST Report 7. Other ermined from all a	<ol> <li>Directional available records</li> <li>Sr. Staff Enginee</li> </ol>	(see attached instructions)*
/16/06 R /17/06 F /20/06 N 000#. R /21/06 S /22/06 S /22/06 F /22/06 F /22/06 F /22/06 F /22/06 F /22/06 F /22/06 F /23/06 F /20	ND Frac valve elease packer Set packer at Swab test. Frac 7812-782 RIH with retrie RIH with produce RIH with produce RIH with produce ressure teste closed attach ectrical/Mecha ectrical/Mecha construction of the pertify that the ease print)	pr. POOH ab 7700'. Acidiz 20' with 50,00 wing head ar uction tubing o and rods. 1 ad tubing and ments: anical Logs ( or plugging a foregoing at	ove perfs. ze w/ 1000 gallo 00# 16/30 white nd clean out to F . EOT at 8409'. Hung well on pr d pump. Put we 1 full set req'd) and cement veri nd attached info	ns 7 1/2% F sand. RBP and pul oduction. Il on produc ication rmation is c	I out with it. tion. 2. Geolog 6. Core A complete and	gic Report 3 Analysis 7 F correct as det Title	DST Report     Other     ermined from all	<ol> <li>Directional available records</li> <li>Sr. Staff Enginee 2006</li> </ol>	(see attached instructions)*

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