District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

AMENDED REPORT

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Devon Energy		11			1		0 0 - 1	6137		
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20 N. Broadwa Oklahoma City			HIS OUR	103.	, Ou 1/5	TOT CO	WUR		Pool Code	
API Number		inasta	2 N	ool Name	Z (1 = 1				39381)	
30-025-37646		lidge	Wilde	roperty Na		ether	251	Well Number		
Property Code		••	Rock Ric			•			1	
35 38 1			ROCK ICK	460						
Surface Location		Lot,Idn Fee	et from the	North/Sc	outh Line Fe	et from the	East/W		County Lea	
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ot no. Section Township		Lot.Idn Fee	et from the	North/S	outh Line F	eet from the	East/ W	est Line		
			- 5 - 1	15 C 120 I	Permit Number	¹⁶ C-12	9 Effective	Date	17 C-129 Expiration Date	
e Code 13 Producing Metho	od Code	Gas Connection 9/2/20		C-1271	Offine Frame -					
F P	neperters	7/2/20	00							
Oil and Gas Tra	napor tera	Transporter N			²⁰ POD	21 O/G			ULSTR Location d Description	
Transporter OGRID		and Address	s			 0		an	u Deadriphon	
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²³ POD									30 DUC DC MC	
" POD Well Completion	n Data	27 TD		28	PBTD		erforations	212.7820'	³⁰ DHC, DC, MC	
Well Completion Spud Date 28 POD 28 POD		8:	927'		8870'	8454-	84 <u>64';</u> 78	312-7820'	34 Sacks Cement	
23 POD Well Completion Spud Date 26 R 7/16/2006 31 Hole Size	n Data	89 32 Casing &	Tubing Size		8870'		84 <u>64';</u> 78	312-7820'		
23 POD Well Completion Spud Date 28 R 7/16/2006 31 Hole Size 17 1/2"	n Data	32 Casing & 13 3/8	Tubing Size 3/H-40		8870'	8454-1 3 Depth Set 884' 4605'	84 <u>64';</u> 78		34 Sacks Cement 886 sx Class C	
23 POD Well Completion Spud Date 28 R 7/16/2006 31 Hole Size 17 1/2" 11"	n Data	32 Casing & 13 3/8 8 5/8	Tubing Size		8870'	8454-8 Depth Set 884'	84 <u>64';</u> 78	1510 sx (34 Sacks Cement 886 sx Class C	
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