Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION DIVISION		30-025-37737	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10784	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Raven State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number 013837	
Mack Energy Corporation 3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Vacuum Grayburg San Andres	
4. Well Location			1650	West
Unit Letter C 330 feet from the North line and 1650 feet from the West line Section 9 Township 18S Range 34E NMPM County Lea				
Section 9 Township 18S Range 34E NMPM County Lea I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4050' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
<u> </u>			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	.			
PULL OR ALTER CASING				
OTHER:	OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. 7/24/2006 Perforated from 4941-5263' 46 holes.				
7/25/2006 Acidized w/1900 gals 15% NEFE.				
7/26/2006 Frac w/8000# LiteProp, 30,000 gals 30# gel, 90,820# 16/30 sand, 45,000 gals 40# gel.				
7/27/2006 RIH w/168 joints 2 7/	8" tubing SN @ 5277', RIH w/2 1	/2x2x20' pump.		d's
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry U	-	roduction Clerk		DATE 9/11/06
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288				
For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER				
APPROVED BY: Ulla Utilians TITLE DATE DATE				
Conditions of Approval (if any):				NOV 1 4 2006