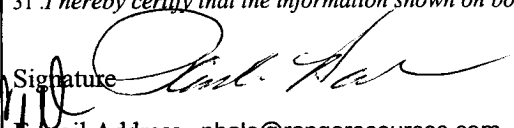


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37873 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name H S Turner
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 8
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Tubb Oil & Gas
4. Well Location Unit Letter M : 740 Feet From The South Line and 380 Feet From The West Line Section 29 Township 21S Range 37E NMPM Lea County		
10. Date Spudded 09-13-06	11. Date T.D. Reached 9-24-06	12. Date Compl. (Ready to Prod.) 10-12-06
13. Elevations (DF& RKB, RT, GR, etc.) 3476		14. Elev. Casinghead 123453486
15. Total Depth 6422	16. Plug Back T.D. 6410	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By 0 - 6422		19. Producing Interval(s), of this completion - Top, Bottom, Name 6210 - 6333; Tubb Oil & Gas
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Dual Spaced Neutron; dual Laterolog
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1076
5.5	17	6422
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6330 - 6333, .40, 3 spf 6299 - 6302, .40 3 spf 6210 - 6213, .40 3 spf Total 27 shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6210 - 6333 Acidize w/1500 gals 15% NEFE acid. Frac w/1165 bbls YF130 ST (30# X-linked gel), 51,441#s 16/30 Ottawa Sd & 42,303# 16/30 resin coated sd.
28. PRODUCTION		
Date First Production 10-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 24' & 1 1/4" x 12' GA
Well Status (Prod. or Shut-in) Producing		
Date of Test 10-17-06	Hours Tested 24	Choke Size 64/64
Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 188
Water - Bbl. 204	Gas - Oil Ratio 4,585	
Flow Tubing Press. 220	Casing Pressure 50	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 28.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Inclination survey, C-104, Dual Spaced Neutron Log, Dual Laterolog		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Paula Hale
E-mail Address phale@rangeresources.com		Title Sr. Reg. Sp.
		Date 10-19-06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1212	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2665	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2870	T. Devonian	T. Menefee	T. Madison
T. Queen 3325	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3645	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3883	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5095	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5237	T. Ellenburger	T. Dakota	T.
T. Blinbry 5466	T. Gr. Wash	T. Morrison	T.
T. Tubb 6089	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...5550.....to...5650.....
 No. 2, from...6189.....to...6333.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1212	1212	Alluvium & Red Beds				
1212	2665	1453	Anhydrite & Salt				
2665	2870	205	Siltstone, Shale, & Anhydrite				
2870	3488	618	Anhydrite & Anhydritic Dolomite				
3488	3645	157	Sandstone, Siltstone, Anhy. Dolomite				
3645	5095	1450	Dolomite				
5095	5237	142	Shale & Dolomite				
5237	6089	852	Dolomite & Anhydritic Dolomite				
6089	6422	333	Dolomite				