

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37983 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Gulf Hill					
2. Name of Operator Apache Corporation		8. Well No. 8					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North (22900)					
4. Well Location Unit Letter <u>J</u> : <u>2630</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County							
10. Date Spudded 07/12/2006	11. Date T.D. Reached 07/22/2006	12. Date Compl. (Ready to Prod.) 08/23/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3472'	14. Elev. Casinghead			
15. Total Depth 7055'	16. Plug Back T.D. 7009'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Drinkard, Tubb				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run DLL/MG, DSN/SD				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1305'	11"	550 sx / circ 114 sx			
5-1/2"	17#	7055'	7-7/8"	1250 sx / TOC 36' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6879'	
26. Perforation record (interval, size, and number) Blinebry 5714-18, 5802-06, 5900-04 & 5977-81' 2 JSPF Tubb 6203-07, 6300-04, 49-53 & 6404-08' 2 JSPF Drinkard 6686-90, 6716-20, 48-52 & 6792-96' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5714 - 5981' 2000gals 15%HCL-36k gals gel+82k# 20/40 sd 6203 - 6408' 2000gals 15%HCL-36k gals gel+82k# 20/40 sd 6686 - 6796' 2000gals 15%HCL-39k gals gel+62k# 20/40 sd			
28. PRODUCTION							
Date First Production 08/23/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/10/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 106	Gas - MCF 238	Water - Bbl. 105	Gas - Oil Ratio 2245
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Logs, Deviation Report, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Elaine Linton</u>		Printed Name Elaine Linton		Title Engineering Technician		Date 09/14/2006	
E-mail Address elaine.linton@apachecorp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2671'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2888'	T. Devonian	T. Menefee	T. Madison
T. Queen 3459'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3784'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4025'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5254'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5733'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6222'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6560'	T. Bone Springs	T. Entrada	T.
T. Abo 6835'	T. Rustler 1303'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology