

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-05467

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 23

8. Well No. 431

GRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injector ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter I : 2310 Feet From The South 330 Feet From The East Line
Section 23 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3681' DF

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Return well to injection ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RIH with bit & drill collars, tag @3875'. Drill out cement to CIBP @3911', fell free to 4131'.
3. Drill new hole from 4190' to 4209'. Circ clean.
4. Continue drilling new hole from 4209-4365'. Circ hole clean.
5. Ream open hole from 3993' to 4365'. Circ clean.
6. Pick up & run in hole with 4-1/2" Ultra FJ 11.60# liner. Tag @4365.
7. RU HES cement truck, mix & pump 100 sxs of Prem plus. Reverse out 9 bbl cement. RD HES.
8. RIH with composite cement retainer. Pump 25 bbl fresh water thru CR set @3782'. Load & test casing to 1000 PSI.
9. RU HES cement truck. Sting out of CR & spot 17 bbl of slurry. Sting into CR. Pump 200 sxs of Prem plus w/Super CBL, squeeze w/1900 PSI.
10. Reverse out 2 bbl of cement. Left 46 bbl in formation. RD HES.
11. Drill out composite CR & cement to top of liner @3852'. Circ clean.

*** see additional data on attached sheet***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/08/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 17 2006

CONDITIONS OF APPROVAL IF ANY:

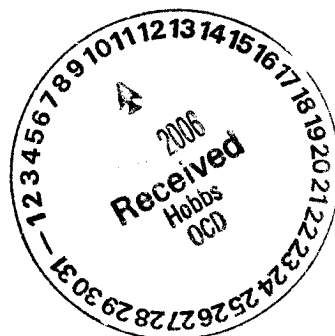
NHU 23-431 Return well to injection 11/08//2006

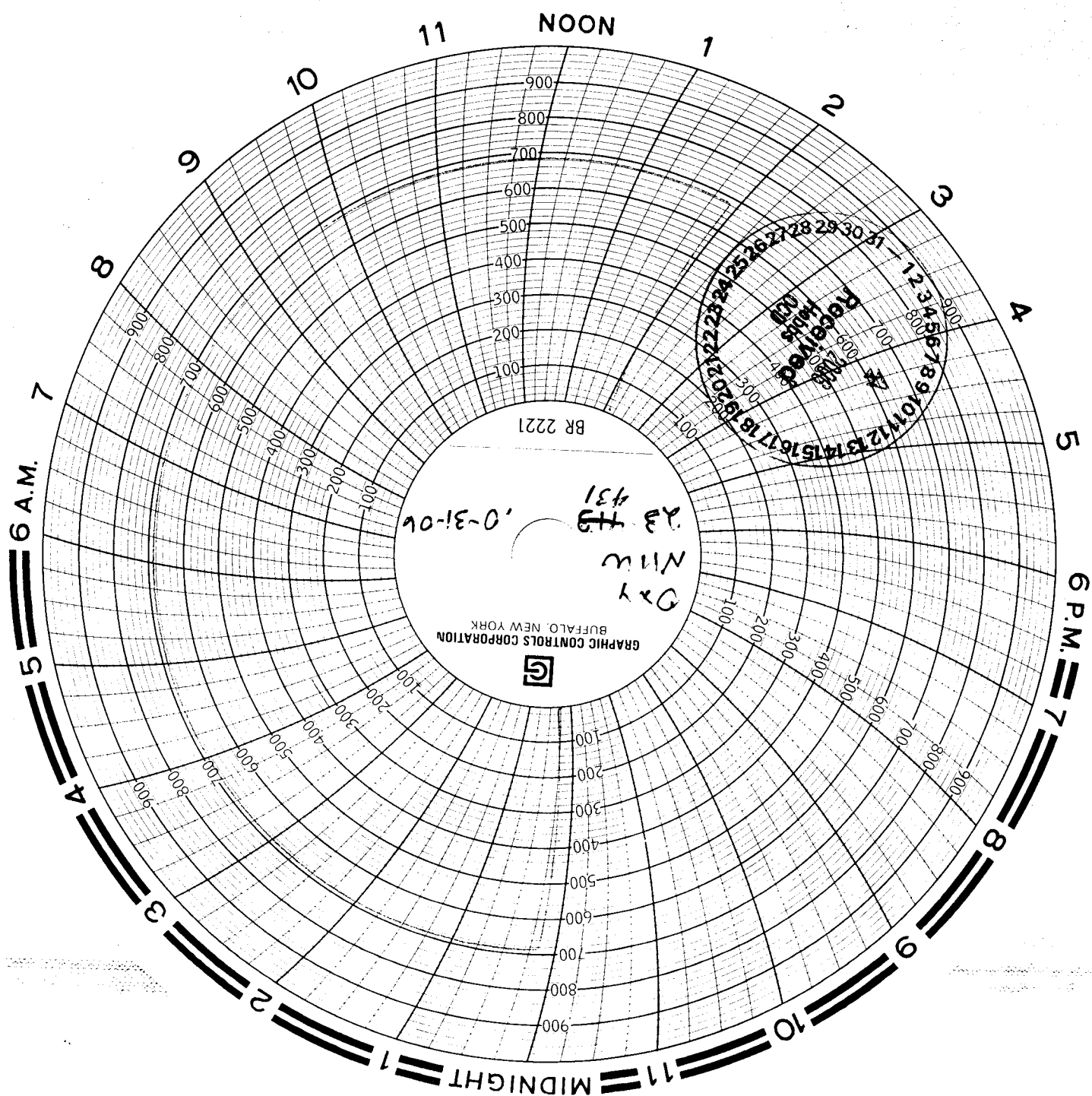
12. Drill out cement from 3852' to 3890'. Fall out of cement. Circ clean.
13. Run in hole to TD @4364'. Test casing to 1000 PSI/held OK.
14. RU wire line and run CCL/CBL/NGS/CNL log from TD @4365' to 3350'. RD wire line.
15. RU wire line & perforate well @2 JSPF @4248-4250', 4260-4270', 4280-4286', 4296-4300' (52 holes total). RD wire line.
16. RIH w/PPI pkr set @4200'. Test to 2500 PSI. Acid treat well with 15% NEFE acid. Flush w/25 bbl fresh water.
17. Swab back 70 bbl.
18. Run in hole with HES G-6 packer, on/off tool, 1.875 "F" nipple on 134 jts of 2-7/8" Duoline 20 tbg.
Packer set @4204'.
19. Test casing to 660 PSI for 30 minutes and chart for the NMOCD.
20. RDPU & RU. Clean location.

Injection to commence under permit

RUPU 10/05/06

RDPU 10/31/06





Serial # 12517
Clocks 60 min
Cap 7-25-06
Pump by Smith