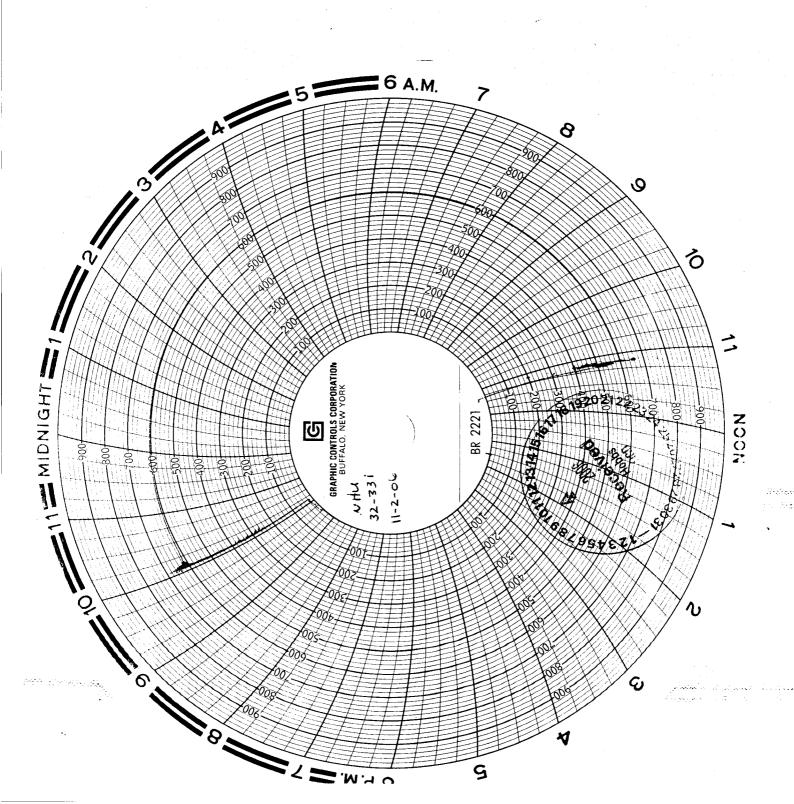
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CO	NSERVA	ATION DIVI	ISION			10 VISCU 3-27-200	•
<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, NM 88240	1:	220 South Santa Fe.	St. Francis Day NM 87593	1213147	WELL API NO. 30-025-075	538		
DISTRICT II		Sumu 1 0,	100 B		5. Indicate Type of l	Lease		
1301 W. Grand Ave, Artesia, NM 88210			/ 6 0 *	-06°	→\ STATE	X	FEE	
DISTRICT III			4	100,100	6. Sta k Oil & Gas I	ease No.		
1000 Rio Brazos Rd, Aztec, NM 87410			<u> </u>	POUNG Hopps	N.			
1	OTICES AND REPORT		\ \	7 400.	1 24/	=	nt Name	
(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE ".			/	UA	North Hobbs (G/S	SA) Unit		
1. Type of Well:			^>	871297	8. Well No. 331			
Oil Well	Gas Well	Other Inj	ector		0.00077733			
Name of Operator Occidental Permian Ltd.					9. OGRID No. 1	57984		
3. Address of Operator					10. Pool name or W	ildcat	Hobbs (G/SA)	-
HCR 1 Box 90 Denver City, TX	₹ 79323							
4. Well Location							, .	
Unit Letter J : 2310	Feet From The So	outh	_2310) Fee	t From The Ea	st	Line	
Section 32	Township	18-S	Range	38-E	NMPM	<i>~~~~</i>	Lea Count	y
	11. Elevation (Show wh 3638' GL	nether DF, RK	B, RT GR, etc.)					
Pit or Below-grade Tank Application	or Closure							
1 " 1	or Closure			11	D:			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material								
Pit Liner Thickness mil	Below-Grade Tank: Vo	olume	bbls; Cons	truction Ma	terial			
12. Chec	ck Appropriate Box to In	ndicate Nat	ure of Notice, R		Other Data	ORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR			LTERING (
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR					
						LUG & AD	ANDONMENT	لــــا
PULL OR ALTER CASING	Multiple Completion		CASING TEST A	ND CEMEN	T JOB			
OTHER:			OTHER: Up:	grade equi	pment for gas inje	ection		Х
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Test casing to 800 PSI. Unset packer & POOH w/tbg & pkr. RUPU 10/03/06 RDPU 11/02/06 2. RIH w/5" casing scraper to 3932'. 3. RIH w/CIBP for 5" casing set @3932'. 4. RIH w/RBP set @2093'. Load & test casing & plug to 500 PSI/held OK. Dump 1 sx of sand on plug. RDPU. TA well. 5. MIRUPU & RU. 6. Wash sand off of RBP. Release and POOH w/tbg & RBP. 7. RIH w/bit & drill collars to 3900' 8. Drill out CIBP @3932' & push to bottom @4220'. Circ clean. 9. RIH with 5" Uni-6 pkr w/1.875 "F" nipple on 129 jts of 2-7/8" Duoline 20 tbg. Set pkr @4042'. 10. Test casing to 600 PSI for 30 minutes and chart for NMOCD. 11. RDPU & RU. Clean location. With completion of this work, CO2 gas injection will commence under Division Order R-6199-B. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be								
constructed or	true and complete to the best	t of my knowle	edge and belief. I fu	irther certify t	hat any pit or below-gr	ade tank has	been/will be	
closed according to NMOCD guidelines	, a general peri	mit	or an (attached) alternative	OCD-approved			
SIGNATURE MINULY	4 Ocho	an T] plan TITLE Adm	.imiatmativa	A aggregate	DATE	11/09/2007	
		address:	mendy johnson	inistrative		ONE NO.	11/08/2006	
For State Use Only	Olmson E-man	addiess.	menuy Jourson	GGOAY,COIII	LEFELL	ONE NO.	806-592-6280	
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APPROVED BY	·wmp		TITLIOC FIE	LD REPRE	SENTATIVE II/S	PAFF MA	MARCH 1	2006

CONDITIONS OF APPROVAL IF ANY:



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