## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL CONSERV	ATION DIVISIONS		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South	ATION DIVISIONS, St. Francis Dr. NM 87505.2	WELL API NO. 30-025-12493	
<u>DISTRICT II</u>	Saila 1 C	/ -	5. dicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		G Beching	8 STATE	FEE X
DISTRICT III		m ace his	6. Sale Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	240000000000000000000000000000000000000	Receive	\ \&\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
SUNDRY NO	TICES AND REPORTS ON WE		ease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN PPLICATION FOR PERMIT" (Form C-	OR PROGRACK TO A	North Hobbs (G/SA) Unit	
1. Type of Well:	FFLICATION FOR FERMIT (FOILITE	101) for such pure of 7.790	8. Well No. 241	
Oil Well		emporarily Abandoned	241	
2. Name of Operator		omporta i i i i i i i i i i i i i i i i i i i	9. OGRID No. 157984	
Occidental Permian Ltd.				
3. Address of Operator	70222		10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX  4. Well Location	19323			
Unit Letter N : 330	Feet From The South	2310 Fe	et From The West	Line
Section 20	Township 18-S	Range 38-	E NMPM	Lea County
	11. Elevation (Show whether DF, R		<u> </u>	
	3652' DF	·		
Bit on Bolow grade Tank Application	an Classes			
Pit or Below-grade Tank Application	or Closure	. 0 . 1	D	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction M	aterial	
12. Check	Appropriate Box to Indicate Na	ature of Notice, Report, or	Other Data	
NOTICE OF INT			SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	NT JOB	
PULL OR ALTER CASING OTHER: A sid Treat & Return to Re	Multiple Completion	CASING TEST AND CEME	NT JOB	
OTHER: Acid Treat & Return to Pr	roduction X	OTHER:		
	roduction X erations (Clearly state all pertinent of	OTHER:letails, and give pertinent date:	s, including estimated date of s	starting any
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