DESTA French Dr., Hobbs, NAS 7240   DESTAULT DATE   DESTAUR   DE	Submit 3 Copies To Appropriate District Office District I	es To Appropriate District State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004			
100 Not used Ave., Artesis, MM 8210	1625 N. French Dr., Hobbs, NM 87240			WELL AF		1.147 27, 1		
Dankell 120 South St. Francis Dr.  Sunda Repose Rd. Arec. NM 8740  Santa Fe, NM 87505  Santa Fe, NM 87505	1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION			C T 1				
120 S. St. Francis Dr., Santa Fe, NM 57505   S. STILE OIL & Gas Lease No.	District III 1220 South St. Francis Dr.			1		<b>-</b> -		
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OF PERRENT (SERRYOR). USE *PAULACINO FOR PERRONT (FORM C-101) FOR SUCH  1. Type of Well  Oil Well  Oil Well  Oil Well  Oil Oge of Petroleum Inc.  1. Address of Operator  1. Vintage Petroleum Inc.  2. Name of Operator  Vintage Petroleum Inc.  1. Address of Operator  P. D. Box 50/250 Hill and, TX 79710-0250  1. Well Location  Unit Letter  0. 990 feet from the South line and 2310 feet from the east line  Section  23 Township 10S Range 32E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  4308:  Pit or Refore-grade Tank Application	District IV							
SUNDRY NOTICES AND REPORTS ON WELLS   CONDENS ON WELLS   CASE NAME OF Unit Agreement Name:   Harris State   H	1220 S. St. Francis Dr., Santa Fe, NM 87505				oil & Gas Lease N	No.		
1. Type of Well/ Gas Well	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease l		reement Name	:	
2. Name of Operator Vintage Petroleum Inc.  3. Address of Operator P.O. Box. 50250 Midland. TX 79710-0250  4. Well Location Unit Letter 0 990 feet from thesouth   line and2310 feet from theeast   line Section	1. Type of Well/			8. Well Number				
Vintage Petroleum Inc.   24173		Other /		0.000	4			
3. Address of Operator P. D. Box 20250 Midland, TX 79710-0250 10. Pool name or Wildcat Mescalero San Andres 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. Well Location Unit Letter 0 990 feet from the south line and 2310 feet from the east line Section 23 Township 10S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308 12. Check Appropriate Box to Indicate No Tice OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING ABANDONMENT CEMENT JOB  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING TEST AND CHANGE COMPLETION  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.  Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.  Approved as to plugging of the Well Bore. SIGNATURE  TITLE F. Regulatory Analyst DATE	•			9. OGRID				
P. D. Box 50250 Midland, TX 79710-0250   Mescalero San Andres								
Well Location	P.O. Box 50250 Midland, TX 79710-0250			****				
Section 23 Township 10S Range 32E NMPM County Lea    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4308     2308   Ett or Below-grade Tank Application   or Closure   4308     24308   Ett or Below-grade Tank Application   or Closure   100   Distance from nearest surface water   100   Distance from nearest surface restoration   100   Distance from nearest surface water   10	Unit Letter0 :	990 feet from the sou	uth line and	2310	feet from the	east	line	
Histor Below-grade Tank Application	Section 23	<del></del>			Count	ty Lea		
Eit type Steel Depth to Groundwater 100 Distance from nearest fresh water well N/A Distance from nearest surface water N/A    Pit Liner Thickness: N/A mil Below-Grade Tank: Volumebbls; Construction Material				c.)				
Pit Liner Thickness: N/A mil Below-Grade Tank: Volumebbls; Construction Material								
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	1	Distance from nearest fresl	h water well <u>N/A</u> Dis	tance from ne	arest surface water .	N/A		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND CEMENT JOB    OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines   , a general permit   or an (attached) alternative OCD-approved plan    SIGNATURE   Title Sr. Regulatory Analyst   DATE   US oc    E-mail address: Telephone No. 432-685-5717  For State Use Only   DATE   DATE	Pit Liner Thickness: N/A mil	Below-Grade Tank: Volume.	bbls; Constructio	n Material _			_	
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grade tank has been/will be constructed or closed according to NMOCD guidelines	of starting any proposed work). or recompletion.  Approved as to plugging Liability under bond is re	of the Well Bore. See Attack	Completions: Attach	pertinent d wellbore dia	aram of propose	d aammiatian	Hebbs COD	
TITLE Sr. Regulatory Analyst DATE  To State Use Only  APPROVED BY  TITLE Sr. Repulatory Analyst DATE  TITLE Sr. Regulatory Analyst DATE	I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief.				
Type or print name David Stewart  For State Use Only  APPROVED BY  TITLE  E-mail address:  Telephone No. 432-685-5717  TITLE  DATE  DATE  DATE	grade tank has been/will be constructed or cle	osed according to NMOCD guidelines	, a general permit	or an (attac	hed) alternative OC	D-approved plan		
Type or print name David Stewart  For State Use Only  APPROVED BY  TITLE  Telephone No. 432-685-5717  TITLE  DATE  DATE	SIGNATURE			ory Analys	t DATE	11/13/06	<del></del>	
	Type or print name David Stewart	E-m	ian address:		Telephone No.	432-685-57	L7	
	For State Use Only APPROVED BY	Wind THE	C FIELD REPRESEN	TATIVE II/S	TAFF MANAGE	A. C.		
	Conditions of Approval, if any:	111		1	DATE	NOV 1 '	7 <b>2</b> 00à	

## Harris State #4

## 11/09/06

Notified NMOCD. MIRU Triple N rig #22 & plugging equipment. Set ½ frac steel tank. ND wellhead, NU BOP. POOH w/ 90 jts 2¾" IPC tubing, was parted at ~2,835'. RU wireline and RIH w/ gauge ring to 3,050', stacked out. POOH w/ gauge ring. RIH w/ notched collar and stacked out @ 3,088'. POOH. RIH w/ tubing open-ended, screwed into fish. POOH w/ tubing and fish, laid down remaining 2¾" IPC tubing (was split in collar), total 129 jts 2¾" IPC tubing & packer. RIH w/ HM tbg-set CIBP on workstring to 4,118'. RU cementer and set CIBP. Circulated hole w/ mud, pumped 25 sx C cmt on top of CIBP 4,118 – 3,757'. POOH w/ tubing, SDFN.

## 11/10/06

Notify NMOCD. RIH w/ AD-1 packer to 995'. Loaded hole, set packer, pressure-tested casing to 1,000 psi, held. Continued in hole w/ packer to 1,370'. RU wireline and perforated casing @ 1,715'. POOH w/ packer. Loaded hole, set packer, and established rate of 1 BPM @ 1,300 psi. Squeezed 40 sx C cmt w/ 3% CaCl<sub>2</sub> @ 1,715', ISIP 900 psi. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,520', PUH and perforated casing @ 444', POOH w/ wireline. RIH w/ packer to 30' and established rate of 1 BPM @ 0 psi w/ returns in 4½ x 8%" annulus. Squeezed 40 sx C cmt w/ 3% CaCl<sub>2</sub> @ 444'. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 300'. POOH w/ wireline, ND BOP, and pumped 10 sx C cmt 50' to surface. RDMO.