

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-362
7. Lease Name or Unit Agreement Name: Harris State
8. Well Number 4
9. OGRID Number 24173
10. Pool name or Wildcat Mescalero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator Vintage Petroleum Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>0</u> : <u>990</u> feet from the <u>south</u> line and <u>2310</u> feet from the <u>east</u> line Section <u>23</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>100</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

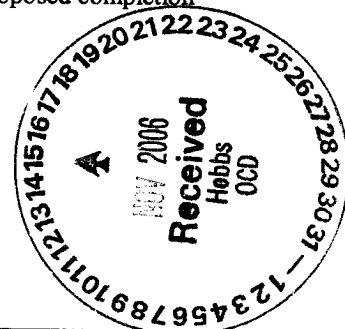
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore. See Attachment
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/13/06
E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gary W. Wink
Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____

NOV 17 2006

Harris State #4

11/09/06

Notified NMOCD. MIRU Triple N rig #22 & plugging equipment. Set ½ frac steel tank. ND wellhead, NU BOP. POOH w/ 90 jts 2½" IPC tubing, was parted at ~2,835'. RU wireline and RIH w/ gauge ring to 3,050', stacked out. POOH w/ gauge ring. RIH w/ notched collar and stacked out @ 3,088'. POOH. RIH w/ tubing open-ended, screwed into fish. POOH w/ tubing and fish, laid down remaining 2½" IPC tubing (was split in collar), total 129 jts 2½" IPC tubing & packer. RIH w/ HM tbg-set CIBP on workstring to 4,118'. RU cementer and set CIBP. Circulated hole w/ mud, pumped 25 sx C cmt on top of CIBP 4,118 – 3,757'. POOH w/ tubing, SDFN.

11/10/06

Notify NMOCD. RIH w/ AD-1 packer to 995'. Loaded hole, set packer, pressure-tested casing to 1,000 psi, held. Continued in hole w/ packer to 1,370'. RU wireline and perforated casing @ 1,715'. POOH w/ packer. Loaded hole, set packer, and established rate of 1 BPM @ 1,300 psi. Squeezed 40 sx C cmt w/ 3% CaCl₂ @ 1,715', ISIP 900 psi. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,520', PUH and perforated casing @ 444', POOH w/ wireline. RIH w/ packer to 30' and established rate of 1 BPM @ 0 psi w/ returns in 4½ x 8½" annulus. Squeezed 40 sx C cmt w/ 3% CaCl₂ @ 444'. WOC 2 hrs and POOH w/ packer. RIH w/ wireline and tagged cmt @ 300'. POOH w/ wireline, ND BOP, and pumped 10 sx C cmt 50' to surface. RDMO.