Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Res	sources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		20.025.24568
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r. STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2148
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BAC	K TO A Downes "D"
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCI	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	4
2. Name of Operator		9. OGRID Number
Forest Oil Corporation		8041
3. Address of Operator		10. Pool name or Wildcat Blinebry/Tubb
3504 NW County Road		Billiedry/Tubb
4. Well Location		(Country West line
	feet from the South line and 810 fe	
Section 32	Township 21S Range 37I	E NMPM Lea County
	11. Elevation (Show whether DR, RKB, 3464' GR	KI, GK, etc.)
Pit or Below-grade Tank Application		
		ll Distance from nearest surface water
Pit Liner Thickness: mil		
THE BILLY THICKNESS.	Appropriate Box to Indicate Nature	
12. Check	Appropriate Box to indicate ivacure	
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORTS 10.
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REM	
TEMPORARILY ABANDON		IMENCE DRILLING OPNS. 🗌 🐬 AND A 🥻
PULL OR ALTER CASING	MULTIPLE COMPL CAS	ING/CEMENT JOB DE MOV 2006
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