

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other *✓*
2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL, Section 34, T-17-S, R-32-E, Unit Letter D

5. Lease Serial No.
LC 059002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410 OMNM 70987 A

8. Well Name and No.
MCA Unit #226

9. API Well No.
30-025-00817

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAMS & PROPOSED PLUGGING PROCEDURE**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

11/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

NOV 15 2006

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

WELLBORE SKETCH

ConocoPhillips Company – Permian Basin Business Unit

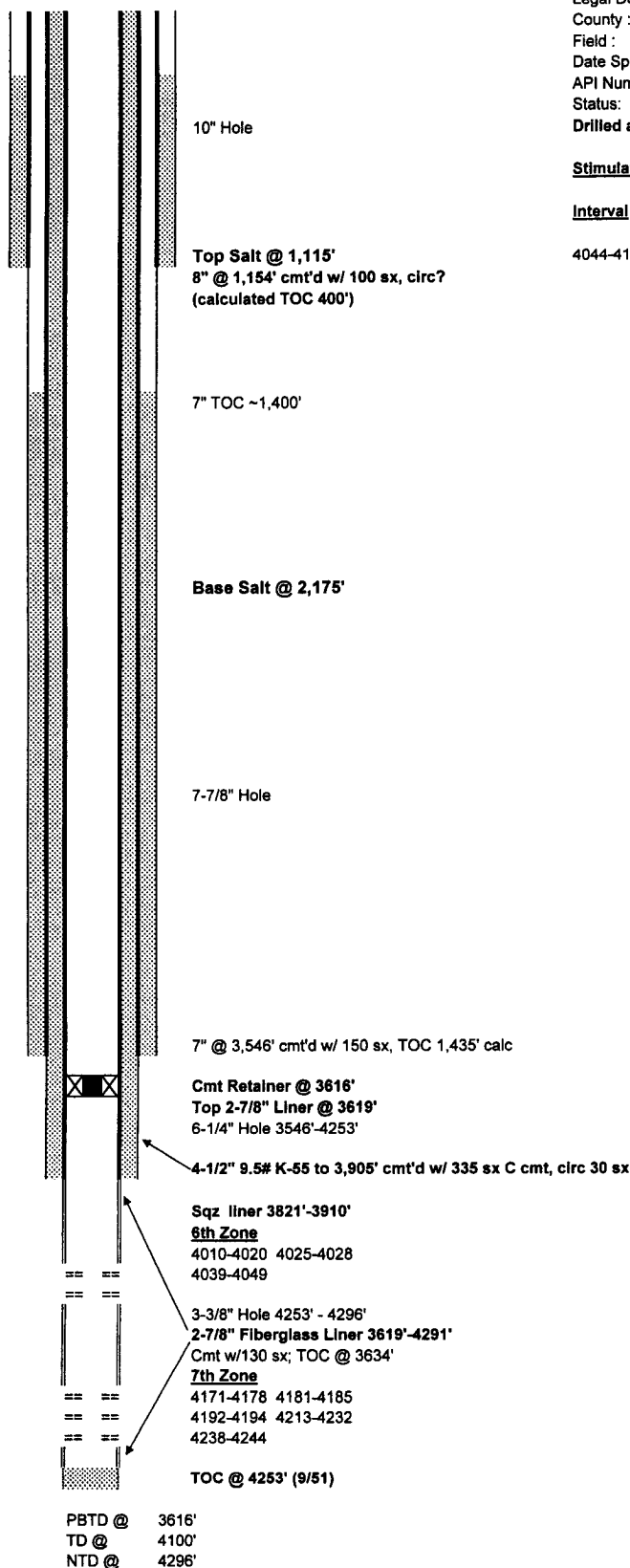
Date: July 26, 2005

RKB @ 3965'
DF @ 3964'
GL @ 3959'

Subarea : Majamar
Lease & Well No. : MCA Unit No. 226W
Legal Description : 660' FNL & 660' FWL, Sec. 34, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Majamar (Grayburg-San Andres)
Date Spudded : 2/25/41 Rig Released: 4/22/41
API Number : 30-025-00817
Status : Temporarily Abandoned
Drilled as Pearsall BXY No. 1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
4044-4194	4/22/41	Nitro	500 Quarts					
	9/10/51	Deepened to 4286'						
	9/12/51	Dump 8 sx; TOC @ 4280'						
	9/18/51	Dump 4 sx; TOC @ 4253'						
	5/1/63	Change in well designation, unitization renumbered as MCA Unit No. 226 from Pearsall BXY No. 1						
	6/6/64	Cut paraffin and swab to make flow						
	2/12/65	Swab to make flow						
	10/24/68	Check and pulled tubing; rerun and run pump and rods						
	6/10/69	RU unit, lwr tbg 2 jts. Tag btm. Tbg set 5' off btm.						
	12/7/69	RU unit, pull rods and pmp, change pump. Rerun in well, put back on production.						
	10/25/72	Tag fill @ 3946', CO from 3946' to 4253'. Set pkr @ 3870' and frac w/30,000 gals treated prod wtr and 60,000# 20/40 sand @ 16.6 BPM @ 3300 psi. AFE 40-61-1685						
	1/5/73	RU unit, pulled rods, change pmp, preparing for larger pmpg equipment.						
	6/24/74	RU unit, pulled rods and pump, CO pmp, rerun in well and have put back on production						
	6/27/74	RU unit, pulled rods & pmp. Dropped SV and tst tr. Pull tbg, change out MA and 1st jt w/hole in it. Run rods and new pmp and put back on prod.						
	7/31/75	Set 4-1/2" liner @ 3905', cmt w/335 sx cmt.						
	9/18/75	Laid 2-1/16" inj line, inj wtr @ rate of 850 BWPD @ 410 psi. Convert to water injection						
	2/2/88	Set 2-7/8" liner 3619'-4291' and perforate 6th Zone 4010'-4049'; 7th zone 4171'-4232' and 4238'-4244'						
	6/24/88	Run injection profile - minor channeling above top perms						
	4/17/89	Run Injection Profile w/24 hr shut in temp survey						
	12/31/99	Set cement retainer @ 3616', circ 60 bbls pkr fluid. Temporarily Abandoned						



ConocoPhillips

Proposed Plugging Procedure

MCA Unit #226W

API #30-025-00817

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " casing @ 1,154' cmt'd w/ 100 sx.
7" casing @ 3,546' cmt'd w/ 150 sx, TOC 1,435' calculated
4 $\frac{1}{2}$ " 9.5# casing @ 3,905' cmt'd w/ 335 sx, circulated 30 sx
2 $\frac{7}{8}$ " fiberglass liner 3,619 – 4,291'

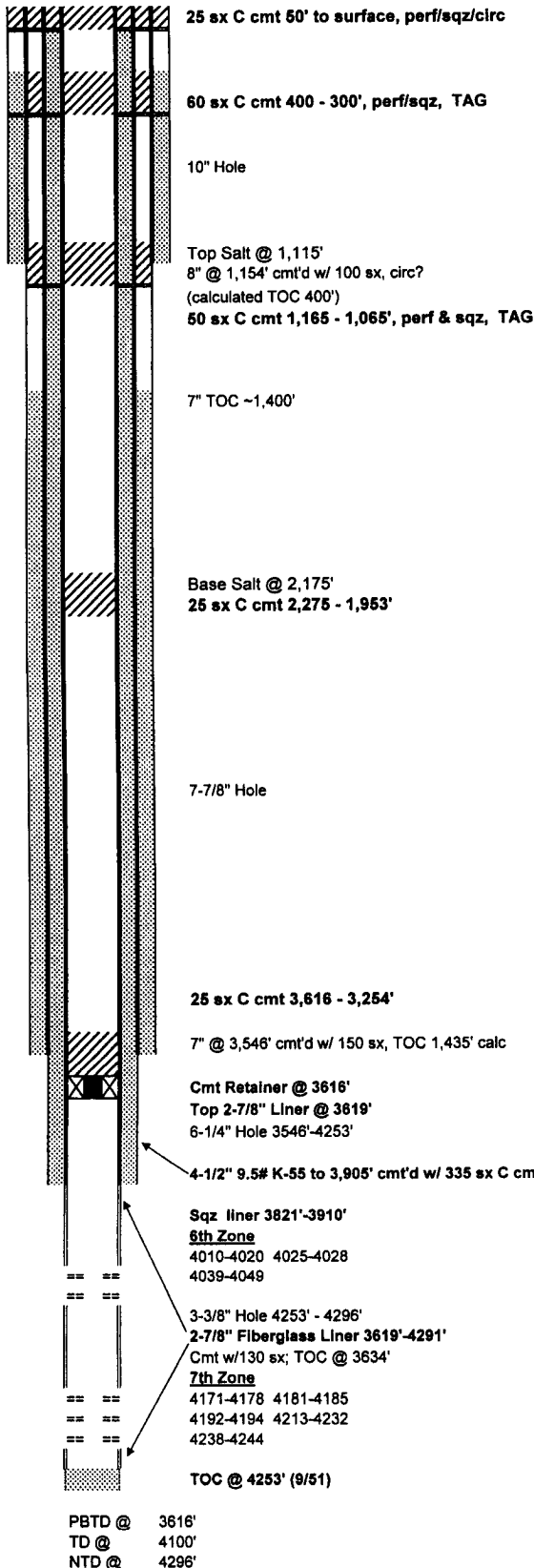
- TA'd w/ CICR set @ 3,616' (set 12/31/99)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 362' in 4 $\frac{1}{2}$ " 9.5# casing) 3,616 – 3,254'. **Grayburg San Andres plug**
 3. POOH w/ tubing to 2,275'. Load hole w/ plugging mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 362' in 4 $\frac{1}{2}$ " 9.5# casing) 2,275 – 1,953'. POOH w/ tubing. **Base of salt plug**
 4. RU lubricator and RIH w/ four 2 $\frac{1}{2}$ " strip-jet perforating charges on wireline, perforate four squeeze holes @ 1,165'. POOH w/ wireline, RD lubricator.
 5. RIH w/ packer to 800'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 50 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 66.0 ft³ slurry volume, calculated fill 195' in 7 $\frac{7}{8}$ " openhole) 1,165 – 970'. WOC & tag this plug no deeper than 1,065', POOH w/ packer. **Surface casing shoe & top of salt plug**
 6. RIH w/ four 2 $\frac{1}{2}$ " strip-jet perforating charges on wireline, perforate four squeeze holes @ 400'. POOH w/ wireline.
 7. RIH w/ packer to 120'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 60 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 79.2 ft³ slurry volume, calculated fill 145' in 10" openhole) 400 – 255'. WOC & tag this plug no deeper than 300', POOH w/ packer.

8. RIH w/ four 2½" strip-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 25 sx C cement (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 60' in 10" openhole) 50' to surface. **surface plug**
9. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 11, 2006

RKB @ 3965'
 DF @ 3964'
 GL @ 3959'



Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 226W
 Legal Description : 660' FNL & 660' FWL, Sec. 34, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : 2/25/41 Rig Released: 4/22/41
 API Number : 30-025-00817
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	2/2/88	Set 2-7/8" liner 3619'-4291' and perforate 6th Zone 4010'-4049'; 7th zone 4171'-4232' and 4238'-4244'						
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	12/31/99	Set cement retainer @ 3616', circ 60 bbis pkr fluid. Temporarily Abandoned						



PROPOSED PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,616 - 3,254'
- 2) 25 sx C cmt 2,275 - 1,953'
- 3) 50 sx C cmt 1,165 - 1,065', perf & sqz, TAG
- 4) 60 sx C cmt 400 - 300', perf/sqz, TAG
- 5) 25 sx C cmt 50' to surface, perf/sqz/circ

Capacities		
4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
4 1/2" 10.23# csg:	11.167 ft/ft3	0.0895 ft3/ft
6-3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
7 1/4" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. The plugs @ 3616', 2275' and 1165' must be tagged.
3. The surface plug must be at least 100' and 25 sacks of cement.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/15/06