

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 797053b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,345' FNL & 2,615' FWL, Section 20, T-17-S, R-32-E, Unit Letter F

5. Lease Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

8. Well Name and No.

MCA Unit #257

9. API Well No.

30-025-08050

10. Field and Pool, or Exploratory Area

Maljamar GB/SA

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

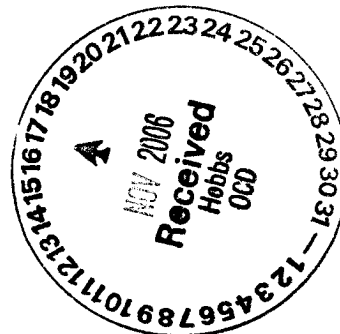
TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached proposed plugging procedure & wellbore diagrams

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

11/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

NOV 15 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

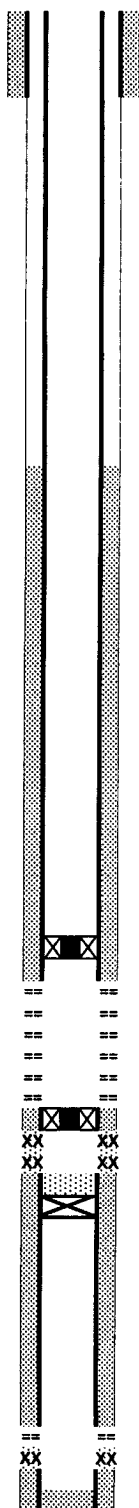
GWW

WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: October 23, 2006

RKB @ 4009'
DF @ 4008'
GL @ 3997'



12-1/4" Hole
8-5/8" 24# J-55 @ 262' w/ 150 sx, circ.

Top Salt @ 831'

TOC 5-1/2" Cag @ 1,725' by TS

Base Salt @ 1,894'

Retainer @ 3,600'

Grayburg

3676 3681 3685 3689 3714

3719 3724 3757 3765 3772

San Andres

3796 3810 3897 3899 3902

3904 3906 (8/71)

3959 3990 4020 4042

Retainer @ 4050'

4060 4076 4086 - Sqz'd w/50 sx

4103 4105 - Sqz'd w/100 sx

5-1/2" CIBP @ 4250' w/1 sx cmt

Paddock

5366-5372 - 4 jsfp (12/60)

5428-5444 5483-5493 - Sqz'd w/50 sx

6-3/4" Hole

5-1/2" 14# J-55 @ 5498'

Cmt'd w/1500 sx

TOC @ 1725' (T.S.)

Subarea : Hobbs
Lease & Well No. : MCA Unit No. 257
Legal Description : 1345' FNL & 2615' FWL, Sec. 20, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : Oct. 25, 1960 Rig Released: Nov. 4, 1960
API Number : 30-025-08050
Status : Temporarily Abandoned Lease Serial No. LC-029405A
Drilled as Wm. Mitchell A 21 Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	11/17/60	Perforate 5483-5493 - 4 jsfp						
5483-5493	11/18/60	Lease Crude	8,000	8,000	8000		14.5	
	11/23/60	Perforate 5428-5444 - 4 jsfp						
5428-5444	11/28/60	Lease Crude	20,000	20,000	5300		15.7	
	12/5/60	Squeeze perms 5483-5493 & 5428-5444 w/50 sx						
	12/5/60	Perforate 5366-5372 - 4 jsfp						
5366-5372	12/8/60	Lease Crude	6,000	6,000				
	8/14/63	Redesignated Mitchell A #2						
	4/26/70	Set CIBP @ 4250' w/1 sx cmt						
	4/26/70	Perforate 4103 and 4105 - 1 jsfp						
	4/27/60	Re-perforate 4103 and 4105						
4103-4105	4/27/70	15% LST NE	500		4000	2200	2.5	
	4/28/70	Squeeze perms 4103 & 4105 w/100 sx Class C, reverse 32 sx						
	4/30/70	Perforate 3959-4086 - 1 jsfp (select fire)						
3959-4086	4/30/70	15% LST NE	800	(Unable to berak down)				
	4/30/70	Re-perforate 3959-4086						
3959-4086	5/1/70	15% LST NE	3,000		3800	1900	6.1	
3959-4086	5/3/70	15% Retarded Acid	5,000		2500	1800	5.2	
3959-4086	2/28/71	15% RST NE	5,000	4000#RS	1400	1000	0.6	
3959-4086	7/29/71	15% LST NE	7,000		2000	1600	4.5	
	7/31/71	Set Retainer @ 4050' and squeeze perms 4080-4086 w/50 sx CI C						
	8/2/71	Perforate 3676-3906 - 1 jsfp (select fire)						
	8/2/71	Perforations 4020 and 4043 plugged						
3676-3724	8/4/71	15% NE	2,500			3500	3.5	
	8/6/71	Re-perforate 3681-3810 (select fire)						
3676-3810	8/6/71	Gelled Water	40,000	70,000	3200	1800	22.0	
	6/12/86	Set 5-1/2" cement retainer @ 3600'						
		Temporarily Abandon						

Formation Tops:

Rustler	719'	Seven Rivers	2414'
Top Salt	831'	Queen	3017'
Salado	831'	Grayburg	3408'
Cowden	1727'	San Andres	3775'
Tansill	1894'	Glorieta	5252'
Base Salt	1894'	Paddock	5332'
Yates	2047'		

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #257

API #30-025-08050

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

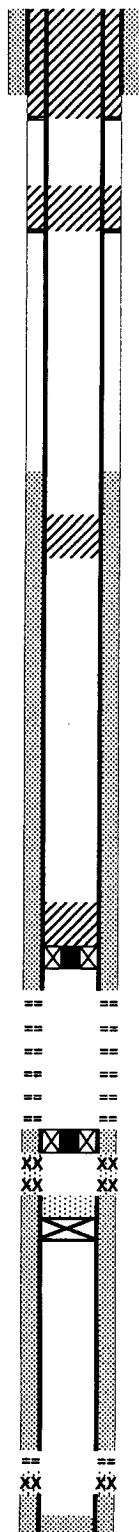
Casings: 8 $\frac{5}{8}$ " 24# casing @ 262' cmt'd w/ 150 sx, circulated
5 $\frac{1}{2}$ " 14# casing @ 5,498' cmt'd w/ 1,500 sx, TOC 1,725' by temperature survey

- TA'd w/ CICR set @ 3,600' (set 06/12/86)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 240' in 5 $\frac{1}{2}$ " 14# casing) 3,600 – 3,360'. **Grayburg San Andres plug**
 3. POOH w/ tubing to 1,994'. Load hole w/ mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 240' in 5 $\frac{1}{2}$ " 14# casing) 1,994 – 1,753'. POOH w/ tubing. **base of salt plug**
 4. RU lubricator and RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 831'. POOH w/ wireline, RD lubricator.
 5. RIH w/ AD-1 packer to 500'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 30 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 159' in 6 $\frac{3}{4}$ " openhole) 831 – 672'. WOC & tag this plug no deeper than 731', POOH w/ packer. **Top of salt plug**
 6. RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 312'. POOH w/ wireline.
 7. SI BOP and establish circulation to surface via perforations @ 312' at 1,000 psi or less. ND BOP and NU wellhead, RIH w/ AD-1 packer to 660'. Circulate 100 sx C cmt (1.32 ft³/sk yield, 132 ft³ slurry volume, calculated fill 369' in 8 $\frac{5}{8}$ " 24# casing) 312' to surface. **Surface casing shoe & surface plug**
 8. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 11, 2006

RKB @ 4009'
 DF @ 4008'
 GL @ 3997'



12-1/4" Hole

8-5/8" 24# J-55 @ 262' w/ 150 sx, circ.
 100 sx C cmt 312' to surface
 perforate & squeeze, circulate cmt

Top Salt @ 831'
 30 sx C cmt 831 - 731', perf & sqz, TAG

TOC 5-1/2" Csg @ 1,725' by TS

Base Salt @ 1,894'

25 sx C cmt 1,994 - 1,753'

25 sx C cmt 3,600 - 3,360'

Retainer @ 3,600'

Grayburg

3676 3681 3685 3689 3714

3719 3724 3757 3765 3772

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PBTD @ 3600'
 TD @ 5500'

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		Temporarily Abandon						



PROPOSED PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,600 - 3,360'
- 2) 25 sx C cmt 1,994 - 1,753'
- 3) 30 sx C cmt 831 - 731', perf & sqz, TAG
- 4) 100 sx C cmt 312' to surface, perf/sqz, circulate

Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

Formation Tops:

Rustler	719'	Seven Rivers	2414'
Top Salt	831'	Queen	3017'
Salado	831'	Grayburg	3408'
Cowden	1727'	San Andres	3775'
Tansill	1894'	Glorieta	5252'
Base Salt	1894'	Paddock	5332'
Yates	2047'		

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. Tag plugs @ 3600', 1994' and 831'.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/15/06