

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Plantation Operating, LLC**

3a. Address
2203 Timberloch Place, St 229, The Woodlands, TX 77380

3b. Phone No. (include area code)
281-296-7222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**330' FNL & 330' FEL
Section 6, T-25-S, R-37-E**

5. Lease Serial No.

NMLC052956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wells B-6 #1

9. API Well No.

30-025-11467

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R) Oil

11. County or Parish, State

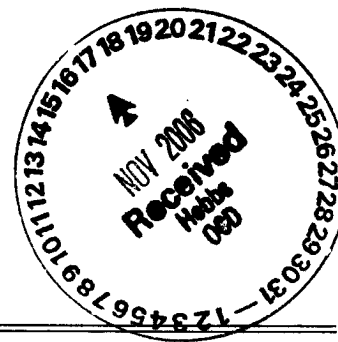
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Wells B-6 #1 makes approximately 2.29 BWPd and is trucked from the lease by Rapid Transport. Please see attached water disposal information.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kimberly Faldyn

Title **Production Tech**

Signature

Kimberly Faldyn

Date

11/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 15 2006

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice(3160-5), one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water on the lease. Jalmat; Tan-Yates-7Rivers
2. Amount of water produced from all formations in barrels per day. 2.29 BWPD
3. A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. Water Analysis Attached.
4. How water is stored on the lease. Water is stored in a 300 BBL Fiberglass tank.
5. How water is moved to the disposal facility. Water is trucked by Rapid Transport to be disposed.
6. Identify the Disposal Facility by:
 - A. Operators' Name Chance Properties West Jal Disposal
 - B. Well Name Meadora A Well No. 1
 - C. Well type and well number Type: SWD. Well number: Well #1
 - D. Location by quarter/quarter, section, township, and range Unit G, Sec. 10, T-25-S, R-36-E
1980' FNL and 2040' FEL
7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.
Order SWD-272 (Attached)



ReACTION CHEMICAL ENTERPRISES, INC.
P.O. BOX 3868 ODESSA, TEXAS 79760-3868
432/332-4324 FAX 432/335-0618

WATER ANALYSIS

Company: Plantation
Lease: B-6
Well #: 1

Date of Analysis: 11/2/06
Sample Date: 11/2/06

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	Mg./L.	Meg./L.
Total Hardness - CaCO ₃	29,000	
Total Dissolved Solids - TDS	131,738	
Calcium - Ca	5,600	280
Magnesium - Mg	3,645	299
Sodium - Na	39,773	1,729
Barium - Ba	0	
Bicarbonate - HCO ₃	488.0	8
Carbonate - CO ₃	0	
Sulfate - SO ₄	2,232	47
Chloride - Cl	80,000	2,254
Carbon Dioxide - CO ₂	352.0	
Hydrogen Sulfide - H ₂ S	7	
Temperature	70.0	
pH	7.4	
Specific Gravity	1.085	
LBS/GAL	9.04	

STABILITY INDEX (Stiff-Davis)

CaSO₄ _____ Mg./L.

SI=pH-pCa-pAlk-K

SOLUBILITY : 18,284

Degrees F. S.I.

ACTUAL : 3,165

77 1.36
100 1.57
180 3.14

SATURATION % : 17.3

Service Engineer:
Analyzed: By:

Steve Smith
Branden Smith