Office State of New Mexico Francy Minerals and Netwerl Resources	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-22004
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	OG-534
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State WE K
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 020451
SDX Resources, Inc. 3. Address of Operator	10. Pool name or Wildcat
P. O. Box 5061, Midland, TX 79704	Osudo, Morrow, S. (20451) Osudo, Wolfcamp, S. (82280)
4. Well Location	
Unit Letter F: 1980 feet from the North line and Section 15 Township 21S Range 35.	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3599' GR Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF: RK □ ALTERING CASING □
<u></u>	RILLING OPNS. PANGE 128295
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB 🔲 🙀
OTHER: OTHER:	N Do the Die
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including the ated dates of starting any proposed work). SEE PLII F 1103. For Multiple Completions. Attack well-beautiful and the starting and the sta	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
The procedure listed below is in revision to the previously filed C-103 Intent to TA and reflect recent to the previously fi	
telephone conversations with Gary Wink @ NMOCD.	
and are small to	
To date we have pulled out of the hole with the Wolfcamp production string (11/8/06) and are unable to release the Baker AS-5 packer, making the following revisions necessary:	
Telease the Baker 715 5 packer, making the removing revisions investig	
1. MIRU Wireline. Set tbg plug @ 11,670' (Above Model D Packer @ 11,740').	
2. MIRU Wireline and cut 2 3/8" tbg 1½ jts above Baker AS-5 packer @ 10,827'. TOOH w/tbg.	
 Set 7" CIBP @ 10,760', dump 35' cmt on CIBP. Pressure test casing & plug as per NMOCD requirements for TA status. Notify NMOCD 24 hrs prior 	
4. Pressure test casing & plug as per NMOCD requirements for TA status. Notify NMOCD 24 nrs prior to pressure test.	
to pressure test.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
grade tank has been win be constructed or closed according to Nivioc D guidelines [], a general permit	i or an (attached) alternative OCD-approved plan i.
SIGNATURE TITLE Engineer	DATE_11/15/06
Nick Hood, XOG Operating, LLC, Agent for SDX Resources, Inc. Type or print name E-mail address: nhood@x	ogoperating.com Telephone No.
For State Use Only	432-683-3171
APPROVED BY: Hay (1) WIND THE FELD REPRESENTA	DATE
APPROVED BY: DATE Conditions of Approval (if any)	

SDX Resources, Inc. STATE WE "K" NO. 1 API #30-025-22004 REVISED TA PROCEDURE Unit "F", Sec. 15, T-21S, R-35E 11/15/06 LEA COUNTY, NEW MEXICO XOG Operating, LLC 13-3/8" OD Csg. at 32 Cemented w/400 sx. Cement Circulated 9-5/8" OD Csg. at 5350 CIBP@10760+35'cMTZ Cemented w/840 sx. Top of cement 3325' CUT TBG @ Baker Model AS-5 Pkr. at 10,8271 Wolfcamp Perf's 10,899' to 10,951' Morrow Tubing 8 2-3/8" Top 5" OD Liner at 11,197 - WALLING TUBING PLUG @ 11670' 7" SE Csg. at 11,370' Cerented w/600 sx. 000 Baker Model L Sliding Sleeve at dum Tog of central 83501 11,733' Baker Model D Fkr. at 11,740' Morrow Perf's 12,004' to 12,077'

TD 12,6101

~ ISC

Top cement plug at 12,486'
5" Liner at 12,610'

cemented w/130 ax.