

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other ☒
2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**
3b. Phone No. (include area code) **432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FNL & 560' FEL, Section 23, T-17-S, R-32-E, Unit Letter H

5. Lease Serial No.
LC 058698B
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410 NMM 76987 A
8. Well Name and No.
MCA Unit #247
9. API Well No.
30-025-22700
10. Field and Pool, or Exploratory Area
Maljamar GB/SA
11. County or Parish, State
Lea, New Mexico

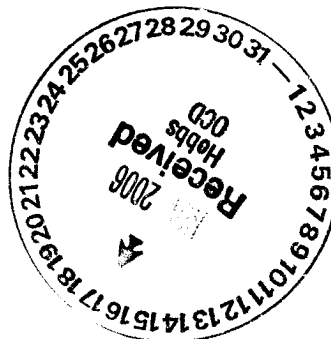
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAMS & PROPOSED PLUGGING PROCEDURE

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

11/11/2006

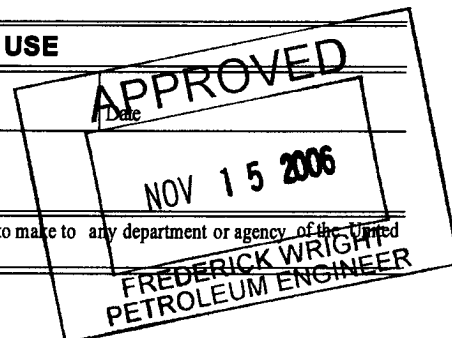
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

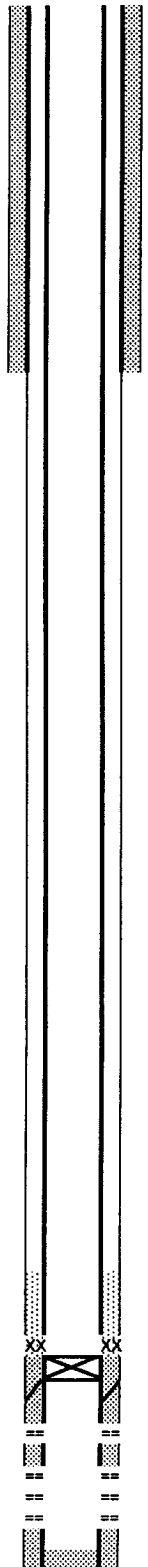
GWW

WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: October 20, 2006

RKB @ 4045'
DF @ 4044'
GL @



12-1/4" Hole to 1035'

7-5/8" 24# H-40 @ 1,035' w/ 775 sx H cmt, circ.
Top Salt @ 1,100' estimated

Base Salt @ 2,300' estimated

6-3/4" Hole

TOC 4-1/2" csg @ 3,700' by CBL
3742-3773 -- Sqz'd w/180 sx cmt
CIBP @ 3900'
3967-3994 - Csg Leak
Grayburg 6th
4055 4057 4059 4074
San Andres 7th
4133 4144 4146 4148
4151 4156 4162 4212
4230

4-1/2" 9.5# @ 4310' w/ 275 sx C cmt

PBTD @ 3900'
TD @ 4310'

Subarea : Hobbs
Lease & Well No. : MCA Unit No. 247W
Legal Description : 1980' FNL & 560' FEL, Sec. 23, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : July 30, 1968 Rig Released: Aug. 12, 1968
API Number : 30-025-22700
Status : Temporarily Abandoned Lease Serial No. LC-058698B
Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4055-4230	8/16/68	Perforate 4055-4230'					
4055-4230	8/19/68	20% LST NE	2,000				
4055-4230	8/29/68	Gelled Water	20,000	20,000	4100	2600	26.0
	1/69	Pump 47 BO, 9 BW, GOR 191					
	1/1/72	Convert to water injection					
	4/17/86	Run CBL - Top 4-1/2" casing cement @ 3700'					
	4/22/86	Possible hole in casing between 3742'-3773'					
	4/28/86	Squeeze 100 sacks Class C cement @ 3750'					
	4/28/86	Re-squeeze with 80 sacks cement					
	5/6/86	Possible Hole casing at 3967'-3994'					
	5/7/86	Set Retainer @ 3683'; circulate with packer fluid.					
	8/27/97	DO retainer, set 4-1/2" CIBP @ 3900'; circ packer fluid					

Formation Tops:

Rustler	1007'
Top Salt	
Tansil	
Yates	2343'
Seven Rivers	2715'
Queen	3316'
Grayburg	3703'
Grayburg 6th	4017'
San Andres	4101'
San Andres 7th	4231'
San Andres 9th	4293'

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #247

API #30-025-22700

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

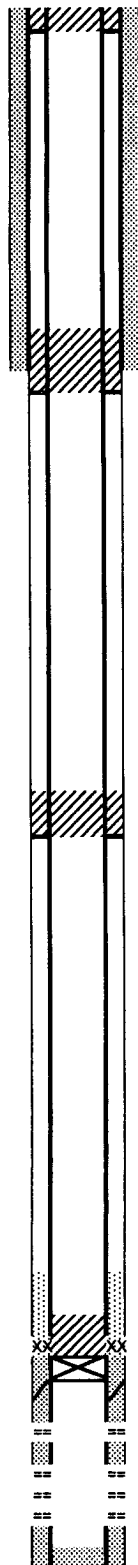
Casings: 7 $\frac{5}{8}$ " 24# casing @ 1,035' cmt'd w/ 775 sx, circulated
4 $\frac{1}{2}$ " 9.5# casing @ 4,310' cmt'd w/ 275 sx, TOC 3,700' by CBL

- TA'd w/ CIBP set @ 3,900' (set 08/27/97)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 362' in 4 $\frac{1}{2}$ " 9.5# casing) 3,900 – 3,538'. POOH w/ tubing. **Grayburg San Andres plug**
 3. RU lubricator and RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 2,400'. POOH w/ wireline, RD lubricator.
 4. RIH w/ packer to 1,800'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 30 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 159' in 6 $\frac{3}{4}$ " openhole) 2,400 – 2,241'. WOC & tag this plug no deeper than 2,300', POOH w/ packer. **Base of salt plug**
 5. RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 1,085'. POOH w/ wireline.
 6. RIH w/ AD-1 packer to 600'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 50 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 66.0 ft³ slurry volume, calculated fill 245' in 7 $\frac{5}{8}$ " 24# casing) 1,085 – 840'. WOC & TAG this plug no deeper than 985'. **Surface casing shoe & top of salt plug**
 7. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 25 sx C cement (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 122' in 7 $\frac{5}{8}$ " 24# casing) 50' to surface. **surface plug**
 8. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: November 11, 2006

RKB @ 4045'
 DF @ 4044'
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25 sx C cmt 50' to surface, perf/sqz/circ

12-1/4" Hole to 1035'

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 Top Salt @ 1,100' estimated
 50 sx C cmt 1,085 - 985', perf/sqz, TAG

Base Salt @ 2,300' estimated
 30 sx C cmt 2,400 - 2,300', perf & sqz, TAG

6-3/4" Hole

25 sx C cmt 3,900 - 3,538'
 TOC 4-1/2" csg @ 3,700' by CBL
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 CIBP @ 3900'
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4-1/2" 9.5# @ 4310' w/ 275 sx C cmt

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PROPOSED PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,900 - 3,538'
- 2) 30 sx C cmt 2,400 - 2,300', perf & sqz, TAG
- 3) 50 sx C cmt 1,085 - 985', perf/sqz, TAG
- 4) 25 sx C cmt 50' to surface, perf/sqz/circ

Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
6-3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
7 1/2" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

Formation Tops:

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Top Salt	
Tansil	
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SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. All of these plugs below the surface plug must be tagged.
3. The surface plug must be at least 100' and 25 sacks of cement.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/15/06