

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other *✓*

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**

3b. Phone No. (include area code) **432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P; 510 FSL & 510 FEL, Section 27, T-17-S, R-32-E

5. Lease Serial No.
LC- 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #302

9. API Well No.
30-025-24298

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

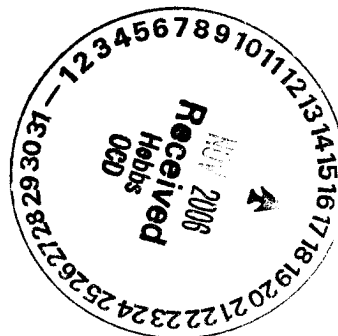
11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams & proposed plugging procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

11/10/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

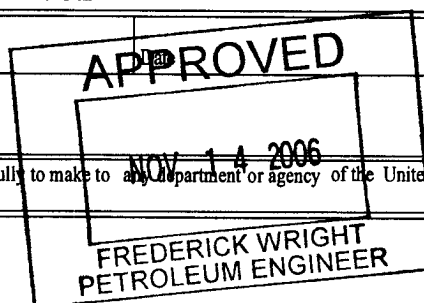
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

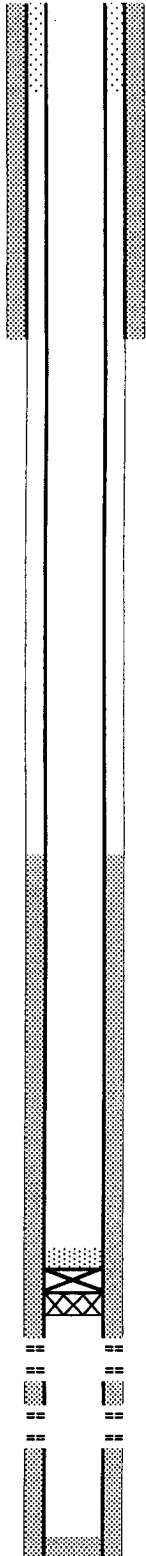


WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: October 3, 2006

RKB @ 3958'
DF @ 3957'
GL @ 3946.9'



11" Hole

8-5/8" 20# H-40 @ 990' w/ 550 sx, circ.

Top Salt @ 1,300' estimated

Base Salt @ 2,400' estimated
TOC 4-1/2" Csg @ 2,400' by temp survey

6-3/4" Hole

CIBP @ 4015'; TOC @ 3980'
4-1/2" Otis Interlock Packer @ 4048'
Grayburg 6th
4101 4124 4136 4145
4156 4173 4197 4214
San Andres 7th
4277 4285 4294 4304
4330 4336 4344 4350

4-1/2" 9.5# J-55 @ 4,400' w/ 400 sx cmt

PBTD @ 3980'
TD @ 4400'

Subarea : Hobbs
Lease & Well No. : MCA Unit No. 302
Legal Description : 510' FSL & 510' FEL, Sec. 27, T17-S, R-32E
County : Lea State : New Mexico
Field : Majamar (Grayburg-San Andres)
Date Spudded : Nov. 26, 1972 Rig Released: Dec. 4, 1972
API Number : 30-025-24298
Status: Temporarily Abandoned Lease Serial No. LC-057210
Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	12/8/72	Perforate 6th Zone 4101-4214 (select fire)					
		Perforate 7th Zone 4277-4350 (select fire)					
4277-4350	12/11/72	15% NEHCl	1,500				
		Communicated with 6th zone					
4101-4214	12/11/72	15% NEFE HCl	1,500		4400	1600	
4101-4350	12/11/72	Frac	20,000	60,000		1500	
	12/12/72	Inject at 750 BWPD @ 350 psi					
	2/14/90	Tie into 8-5/8" surface casing and pump 100 sacks Class C cement; squeeze surface flow					
	12/12/95	Set Optis 4-1/2" Interlock packer @ 4048'					
	5/24/00	Set CIBP @ 4015'					
	6/26/00	Dump 3 sacks cmt 35' on top of CIBP; TOC @ 3980'					

Formation Tops:

Rustler
Top Salt
Tansill
Yates
Seven Rivers
Queen
Grayburg
Grayburg 6th
San Andres
San Andres U 7th
San Andres L 7th
San Andres 9th

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #302

API #30-025-24298

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " 20# casing @ 990' cmt'd w/ 550 sx, circulated
4 $\frac{1}{2}$ " 9.5# casing @ 4,400' cmt'd w/ 400 sx, TOC 2,400' by temperature survey

- TA'd w/ CIBP set @ 4,015' w/ 35' cmt (set 06/26/00)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud.
 3. POOH w/ tubing to 2,500'. Load hole w/ mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 361' in 4 $\frac{1}{2}$ " 9.5# casing) 2,500 – 2,139'. POOH w/ tubing.
base of salt plug
 4. RU lubricator and RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 1,300'. POOH w/ wireline, RD lubricator.
 5. RIH w/ AD-1 packer to 900'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 40 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 156' in 7 $\frac{7}{8}$ " openhole) 1,300 – 1,144'. WOC & tag this plug no deeper than 1,200', POOH w/ packer. **Top of salt plug**
 6. RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 1,040'. POOH w/ wireline.
 7. RIH w/ AD-1 packer to 660'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 50 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 66.0 ft³ slurry volume, calculated fill 195' in 7 $\frac{7}{8}$ " openhole) 1,040 – 885'. WOC & TAG this plug no deeper than 940'.
Surface casing shoe plug
 8. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 25 sx C cement (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 90' in 8 $\frac{5}{8}$ " 20# casing) 50' to surface.
surface plug

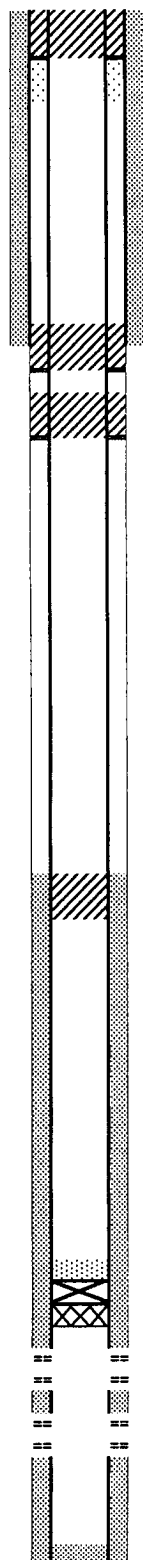
9. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: November 10, 2006

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DF @ 3957'
GL @ 3946.9'



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40 sx C cmt 1,300 - 1,200', perf & sqz, TAG

Base Salt @ 2,400' estimated
TOC 4-1/2" Csg @ 2,400' by temp survey
25 sx C cmt 2,500 - 2,139'

6-3/4" Hole

circulate mud from PBSD

CIBP @ 4015'; TOC @ 3980'
4-1/2" Otis Interlock Packer @ 4048'
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PROPOSED PLUGGING PROCEDURE

- 1) circulate mud from PBSD
- 2) 25 sx C cmt 2,500 - 2,139'
- 3) 40 sx C cmt 1,300 - 1,200', perf & sqz, TAG
- 4) 50 sx C cmt 1,040 - 940', perf/sqz, TAG
- 5) 25 sx C cmt 50' to surface, perf/sqz/circ.

Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

Formation Tops:

Rustler
Top Salt
Tansill
Yates
Seven Rivers
Queen
Grayburg
Grayburg 6th
San Andres
San Andres U 7th
San Andres L 7th
San Andres 9th

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. The plug at 2500' must also be tagged in addition to the other tags scheduled.
3. The surface plug must be at least 100' and 25 sacks of cement.

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/14/06