

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K; 2,515 FSL & 1,720 FWL, Section 30, T-17-S, R-32-E

5. Lease Serial No.
LC- 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #381

9. API Well No.
30-025-30348

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea, New Mexico

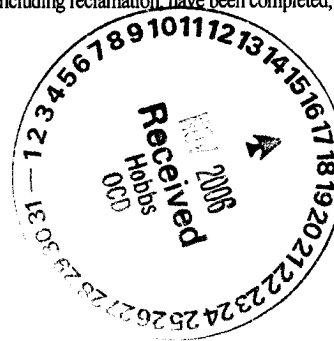
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams & proposed plugging procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

11/10/2006

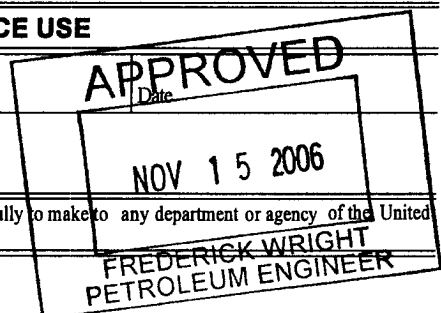
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

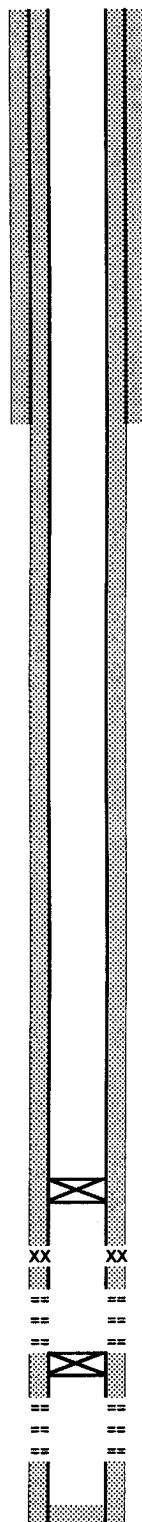
WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: October 3, 2006

RKB @ 4064'
DF @ 4063'
GL @ 4050.4'

Subarea : Hobbs
Lease & Well No. : MCA Unit No. 381
Legal Description : 2515' FSL & 1720' FWL, Sec. 30, T-17-S, R-33-E
County : Lea State : New Mexico
Field : Majamar (Grayburg-San Andres)
Date Spudded : May 30, 1988 Rig Released: June 8, 1988
API Number : 30-025-30348
Status: Temporarily Abandoned Lease Serial No. LC-058697-B
Agreement No. 8920003410



17-1/2" Hole

13-3/8" 61# @ 1,210' w/ 750 sx, circ 320 sx

Top Salt @ 1,300' estimated

Base Salt @ 2,600' estimated

5-1/2" RBP @ 4110'

Grayburg 5th Zone
4081 4083 4085 4087 -- Sqz'd w/150 sx

Grayburg 6th
4172-4174 4178-4180
4198-4201 4203-4216
4222-4240 4244-4256

CIBP @ 4280'

San Andres 7th
4302-4308 - 14 holes
4315-4324 - 20 holes
4328-4332 - 10 holes

7-7/8" Hole
5-1/2" 17# K-55 @ 4400'
Cmt'd w/2500 sx CI C & H, circ 335 sx
TOC @ Surface

PBTD @ 4110'
TD @ 4400'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/30/88	Perforate 4302-4332' (select fire)						
	7/6/88	Set 5-1/2" CIBP @ 4280'						
	7/6/88	Perforate 4081-4256 (select fire)						
	7/7/88	Squeeze 40801-4087 w/150 sx cmt						
4172-4256	7/14/88	15% NEFE HCl	59 Bbls	46 BS	2450	1586		
	8/9/88	Set 5-1/2" Lok-Set RBP @ 4110'						
	3/27/90	Set packer @ 4104', press 500 psi for 30 min, OK.						

NOTE: Hit water flow at 4157' while drilling.

Formation Tops:

Rustler	1290'
Top Salt	
Tansill	2490'
Yates	2653'
Seven Rivers	3076'
Queen	3540'
Grayburg	3720'
Grayburg 6th	4167'
San Andres	4306'

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #381

API #30-025-30348

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

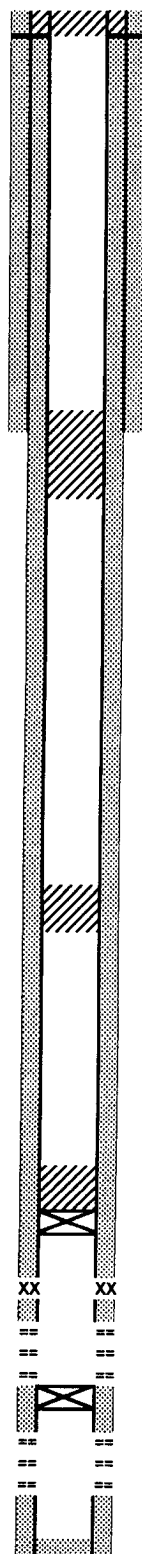
Casings: 13 $\frac{3}{8}$ " 61# casing @ 1,210' cmt'd w/ 320 sx, circulated
5 $\frac{1}{2}$ " 17# casing @ 4,400' cmt'd w/ 2,500 sx, circulated

- TA'd w/ RBP set @ 4,110' (set 08/09/88)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 252' in 5 $\frac{1}{2}$ " 17# casing) 4,110 – 3,852'.
 3. POOH w/ tubing to 2,600'. Load hole w/ mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 361' in 252' in 5 $\frac{1}{2}$ " 17# casing) 2,600 – 2,348'. **base of salt plug**
 4. POOH w/ tubing to 1,300'. Load hole w/ mud and pump 40 sx C cmt (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 354' in 252' in 5 $\frac{1}{2}$ " 17# casing) 1,300 – 946'. WOC & TAG this plug no deeper than 1,160'. POOH w/ tubing. **Top of salt & surface casing shoe plug**
 5. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 30 sx C cement (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 68' in 13 $\frac{3}{8}$ " 61# casing) 50' to surface. **surface plug**
 6. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 10, 2006

RKB @ 4064'
 DF @ 4063'
 GL @ 4050.4'



50 sx C cmt 50' to surface, perf/sqz/circ.

17-1/2" Hole

13-3/8" 61# @ 1,210' w/ 750 sx, circ 320 sx

40 sx C cmt 1,300 - 1,160', TAG

Top Salt @ 1,300' estimated

Base Salt @ 2,600' estimated
 25 sx C cmt 2,600 - 2,348'

25 sx C cmt 4,110 - 3,852'

5-1/2" RBP @ 4110'

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PROPOSED PLUGGING PROCEDURE

- 1) 25 sx C cmt 4,110 - 3,852'
- 2) 25 sx C cmt 2,600 - 2,348'
- 3) 40 sx C cmt 1,300 - 1,160', TAG
- 4) 50 sx C cmt 50' to surface, perf/sqz/circ.

Capacities

5 1/2" 17# csg:	7.663	ft/ft3	0.1305	ft3/ft
7-7/8" openhole:	2.9565	ft/ft3	0.3382	ft3/ft
8 1/2" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 1/2" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
13 1/2" 61# csg:	1.711	ft/ft3	0.8542	ft3/ft

NOTE: Hit water flow at 4157' while drilling.

Formation Tops:

Rustler	1290'
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Seven Rivers	3076'
Queen	3540'
Grayburg	3720'
Grayburg 6th	4167'
San Andres	4306'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. The Top of salt and surface casing shoe plug should be set at 1550' for top of salt @ 1500'.
3. All of these plugs below the surface plug must be tagged.
4. The surface plug must be at least 100' and 25 sacks of cement.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/15/06