Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36906
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Miracle Nymph State 14
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1	
2. Name of Operator DAVID H. ARRINGTON OIL & GAS INC			9. OGRID Number 5898
3. Address of Operator PO BOX 2071			10. Pool name or Wildcat
MIDLAND, TX 79702		Midway; Bone Spring	
4. Well Location			
Unit Letter M: 330' feet from the FSL line and 330' feet from the FWL line Section 14 Township 17S Range 36E NMPM CountyLea			
Section 14 Township 17S Range 36E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3855 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	OTHER:Re Perf &	acidize X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11-01-06 Set composite plug @ 9,700'. Perf. 9604-9644', 2 spf = total 27 holes. 11-02-06 Spot 5 bbls 20% acid across perfs. Pump 5 bbls acid into form. Pump 5000 gals 20% heated Ferchek SC acid. Remove			
composite plug. 11-3-06 RIH w/ 2 3/8 tbg set btm MA assembly @ 9140', SN @ 9103'. Run rods and return to production.			
11 5 00 km w/2 5/6 tog set bill w/A assembly @ 5140, 514 @ 5105. Rull fous and return to production.			
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			CYEN " GIANT
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE A STOLL	TITLEEN	GINEER TECH	DATE 11/15/2006
Type or print name DEBBIE FREEMAN E-mail address: DEBBIE@ARRINGTONOIL. COMphone No. (432)682-6685			
For State Use Only OC FIELD REPRESENTATIVE INSTAFF PERMANN NOV 2 0 2006			
APPROVED BY:	Wink TITLE	LLD KLI KESENIAI	
Conditions of Approval (if any):			DITTE