Non Marino Of Comment Land Line besident 1025 N. French Drive

Form 3160-5 (April 2004)

UNITED STATES Hobbs, NM 28240 DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

CUMPRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM 15019

Do not use this form for proposals t abandoned well. Use Form 3160-3 (o drill or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No. Cone Federal #5
2. Name of Operator UHC New Mexico Corp		9. API Well No. 30-041-20464
3a Address P.O. Box 450 Artesia, NM 88211-0450	3b. Phone No. (include area code) 505-746-4448	10. Field and Pool, or Exploratory Area Tomahawk San Andres
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Unit Letter E 1980 feet from the North line and 660 Sec 31 Township 7S Range 32E NMPM	feet from the West line	Roosevelt N.M.
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Fracture Treat New Construction Plug and Abandon Plug Back Reclamation Recomplete Temporarily Water Dispose	al f any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	ide the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletion	aired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once
10-31-06 MIRU. Attach well head, start in hole w/ notch collar and bailer. Tag @ 4264', bail to 4297'. POOH w/ tbg, bailer, and notch collar. Stand back 128 jts of 2 3/8 tbg. Secure well and shut down.		
11-01-06 RIH w/pkr and 90 jts 2 3/8. Set pkr @ 3002.3 tbg. Set SN @ 4251.05. Rig up swab. Make 10 of total fluid. Secure well and shut dwn.	30, tested csg to 500psi. Held good. POOH D runs. Fluid level on first run @ 3000'. F	I w/ pkr and tbg. RIH w/ SN and 127 jts 2 3/8 luid level on last run @ 3400'. Recovered 41 bis
11-02-06 Start in well w/ swab cups. Make 10 runs. Fi Secure well rig dwn.	rst run fluid level @ 3000'. Last run fluid	level @ 3600'. Recovered 32 bbls total fluid.
		ACCEPTED FOR RECORD
		NOV 15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Ronnie Grado (rgrado@lothian.us)

Date Title

ALEXIS C. SWOBODA PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Title Production Tech

Office

11.06.06

(Instructions on page 2)

Signature

