Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	UREAU OF LAND MANAGEMENT			5. Lease Serial No.		
В						
SUNDRY NOTICES AND REPORTS ON WELLS				NM 15019		
Do not use the abandoned we	is form for proposals to ii. Use Form 3160-3 (A	odrill or to re- NPD) for such pr	enter an oposals.	6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.		
1. Type of Well Gas Well Other						
2. Name of Operator UHC New Mexico Corp					9. API Well No.	
3a Address       3b. Phone No. (include area code)         P.O. Box 450 Artesia, NM 88211-0450       505-746-4448					30-041-20488  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Tomahawk San Andres		
Unit Letter F 1980 feet from the North line and 1901 feet from the West line				11. County or Parish, State		
Sec. 31 Township 7S Range 32E NMPM				Roosevelt N.M.		
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity  Other Remedial workover	
Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarity Aba				handon	Other Remedian workster	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready	ctionally or recomplete horizontally we work will be performed or provi- olved operations. If the operation all Abandonment Notices shall be for final inspection.)	y, give subsurface locati de the Bond No. on file results in a multiple con filed only after all requi	ons and measured and tr with BLM/BIA. Requi- apletion or recompletion ements, including reclan	ue vertical depth red subsequent r in a new interva nation, have bee	l, a Form 3160-4 shall be filed once n completed, and the operator has	
10-10-06 Made 5 swab ru Secure well and	ns. First run, fluid level @ 350 rig dwn.	00', and last run fluic	l level @ 3700'. Reco	vered 13 total	bbis of fluid.	
10-18-06 Move in and ma Secure well and	ke 6 runs. First run fluid leve rig down.	l @ 3200', last run @	3600'. Recoverred 16	bbls total flui	d.	
10-24-06 MIRU. Prepare Secure well and	e to swab well. Make 6 runs. F I rig down.			level @ 3800'.	Recovered 11 bbls total fluid.	
11-02-06 MIRU. Start swabbing well. Make 6 runs. First run fluid level @ 3200'. LAst run fluid level @ 3600'. Recovered 17 bbls of oil. Secure well and rig down.						
Secure wen au		rst run fluid level @ 3200'. LAst run fluid		ACCEPTED FOR RECORD		
	%	Date Date	0111213		NOV 15	
14. I hereby certify that the fore Name (Printed/Typed) Ronnie Grado (1	going is true and correct rgrado@lothian.us)	Q Alle	Production Tech		EXIS C. SWOEDDA	
Signature		Date Date	S. 8.00			
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE		
			Title	Ţ	Date	

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

