New Mexico Cal Conservation Division, District I 1625 N. French Brive

Form 3160-5 (April 2004)

UNITED STATES Hobbs, NM 38249
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OM E	3 No. 1004-0137
Expire	es: March 31, 200
se Serial No	

AND DEPORTS ON WELLS			NM 15019			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160 - 3 (APD) for such proposals.						
				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			1			
Type of Well Gas Well Other			8. Well Name and No.			
			Cone Federal #15			
Name of Operator UHC New Mexico Corp			9. API Well No.			
Address P.O. Box 450 Artesia, NM 88211-0450 3b. Phone No. (included 505-746-4448)		e area code)	30-041-20496			
		505-746-4448	505-746-4448		10. Field and Pool, or Exploratory Area Tomahawk San Andres	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J 1980 feet from the South line and 1980 from the East line On 21 Township 75 Range 32E NMPM			11. County or Parish, State Roosevelt N.M.			
					Sec 31 Township 75 Anna 2	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU			RE OF NOTICE, F	REPORT, OR
TYPE OF SUBMISSION			PE OF ACTION			
11FE OF SODIMESOION	Acidize	Deepen	Production (St	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity	
-	Casing Repair	New Construction	Recomplete		Other Remedial workover	
✓ Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
	d Operation (clearly state all pert	inent details, including es	imated starting date of	any proposed wo	rk and approximate duration thereof. s of all pertinent markers and zones.	
testing has been completed. Fir determined that the site is ready 10-12-06 MIRU. RIH w/ Secure well and	nal Abandonment Notices shall be for final inspection.) notch collar and bailer, 130 sht down.	its of 2 3/8 tbg tag @	4340'. POOH tbg an	d bailer, stand	ing back tbg. Well clean to PBTD	
Secure well and						
Recovered 65	ab well. Start in hole with swa bbls of total fluid. Secure wel	ll and rig down.				
	6 swab runs. First run fluid l	evel @ 2800', last run	fluid level @ 3400'. 1	Recovered 28 b	bls total fluid. Secure well.	
Rig down.		230	567891077	ACCI	EPTED FOR RECORD	
		() E	7 8 € 5 3	1516	NOV 15	
14. I hereby certify that the fore	going is true and correct	<u>্</u> পূ	9 10 3 3 3 3 3 3 3 3 3 3	777		
Name (Printed/Typed)	rgrado@lothian.us)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Production Tech		LEXIS C. SWOBODA	
Konnie Grado (i Bi acrofes in criticalisma)	100		00/	INVLEUM ENGINEER	
Signature Date 92 5th 57 57 100 C						
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE		
Approved by		Title		Date		
Conditions of approval, if any, are certify that the applicant holds legs	attached. Approval of this notical or equitable title to those right	ce does not warrant or s in the subject lease	Office			

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SWW