

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator UHC New Mexico Corp

3a. Address
P.O. Box 450 Artesia, NM 88211-04503b. Phone No. (include area code)
505-746-4448

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 1980 feet from the South Line and 610 feet from the West line
Section 19 Township 7S Range 32E

5. Lease Serial No.

NM 15019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cone Federal #27

9. API Well No.

30-041-20566

10. Field and Pool, or Exploratory Area

Tomahawk San Andres

11. County or Parish, State

Roosevelt N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting a well, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09-19-06 Preparing to pull sand line. MIRU latch on to sand line, pull 6 points on sand line. Start retrieving to surface. Pull 3500' of sand line with mandrel and swab cups out of csg. Secure well shut down.

09-21-06 Preparing to test csg integrity. RIH w/ tbg to depth of 2880', test csg would not hold, POOH with tbg and pkr. RIH w/ RBP to 2842' set plug, pull one stand. Shut down due to high winds.

09-22-06 POOH w/ remaining tbg in hole. RIH w/ pkr to hunt csg hole, top of hole @ 1704' bottom of hole @ 1764'. POOH w/ pkr and tbg. RIH w/ retrieving tool. Latch on to RBP POOH. RIH w/ SN 70 jts 4 1/2 cup pkr and 60 jts above flang up well head. Secure well and shut down.

09-25-06 Preparing to swab well. Make 20 swab runs, recover 55 bbls of fluid. Fluid level @ run #1 2100'. Fluid level @ 20th 3400'.

09-29-06 MIRU start swab runs. First swab run fluid level @ 3000'. Make 14 swab runs, last swab run fluid level @ 3400', recovered 34 bbls. Total fluid 80% cut 27 bbls of oil and 7 bbls of water. Secure well and shut down.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronnie Grado (rgrado@lothian.us)

Title Production Tech

Signature

Date

11-1-06

NOV 15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ALEXIS C. SWOFFORD
PETROLEUM ENGINEER

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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10-17-06 Prepare to swab well. MIRU. RIH w/ swab, 1st run fluid level @ 2400', 8th run fluid level @ 3300'. Recovered 29 bbls Of total fluid. Secure well sht down.

10-24-06 Prepare to swab well. Make 8 swab runs. First run fluid level @ 2600', last run fluid level @ 3800'. Recover 25 bbls total Fluid. Secure well and rig down.

ACCEPTED FOR RECORD

NOV 15

ALLXIS C. SWORCEA
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Ronnie Grado (rgrado@lothian.us)**Title **Production Tech**

Signature

Date

11-1-06**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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