District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPOR																
I. REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT																
Operator na			<sup>2</sup> OGRID Number 147179													
P. O. Box Midland,					<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW 1-07-06</b>											
<sup>4</sup> API Numb			<sup>6</sup> Pool Code													
30 -025-37351 Featherstone; Bone Springs, Eas  7 Property Code Property Name								24270 9 Well Number								
300106	·						<b>5</b>	II Numbe	er 							
Ul or lot no.			1		Range Lot.Idn		the	North/Soi	th Line Feet		from the East/V		est line	County		
A	14 20		35E			1090		North		330		East		Lea		
UL or lot no.			wnship Range		Lot Idn	Idn Feet from th		North/So	uth line	e Feet from th		the East/West line		County		
A	14 20					1090		North		685		East		Lea		
12 Lse Code	Lse Code Co					( G-127 I		nit Number	16	<sup>16</sup> C-129 Effective		e Date 17 C-1		29 Expiration Date		
F	Flowing		01/13/2006								<del></del>					
III. Oil a		as Trai	ransporters  19 Transporter Name					<sup>20</sup> POD <sup>21</sup> C			1/G 22 r			POD ULSTR Location		
OGRID		a a	nd Addres	S	me			<sup>21</sup> O/G			and Descr					
015694	Navajo Refining Co.					V										
036785	Duke Energy							G								
										·		()				
									r					Section Co.		
									! !		<del></del>		<u> </u>	- Alegan		
								29262.					79 <b>797436</b> 505			
IV. Prod	duced	Water														
<sup>23</sup> POD			<sup>24</sup> POI	D ULSTR	Location a	and Descrip	tion									
V. Well																
<sup>25</sup> Spud Da <b>08/07/2005</b>	<sup>26</sup> Ready Date <b>01/07/2006</b>			13330 TD			<sup>28</sup> PB <b>13234</b>	<sup>29</sup> Perforation 10075 - 114		ons	ns <sup>30</sup> DHC, MC					
31 H	e	32 Casing & Tubing Size					<sup>33</sup> Depth Set			34 Sacks Cement						
17 1/2		1.	13 3/8				430		350							
12 1/4	9	9 5/8				3755			1360							
8 3/4				7				11491				1740				
6 1/8				4 1/2				13325				300				
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date								38	. 7		39	-		40.0		
	01/13/2006 01/13		3/2006	/2006		01/27/2006		<sup>38</sup> Test Length		h	<sup>39</sup> Tbg <b>200</b>			40 Csg. Pressure		
<sup>41</sup> Choke S <b>24/64</b>	<sup>41</sup> Choke Size <b>24/64 498</b>		<sup>42</sup> Oi	<sup>42</sup> Oil <b>27</b>			Water		<sup>44</sup> Gas <b>628</b>		<sup>45</sup> AOI		F	46 Test Method lowing		
<sup>47</sup> I hereby cer			OIL CONSERVATION DIVISION													
been complied complete to the	is true and															
Signature	)		Approved by: This Williams													
Printed name:		_  -	Title:													
Brenda Coffman  Title:  Regulatory Analyst								Approval Date:								
E-mail Address: bcoffman@chkenergy.com								NOV 2 0 2006								
Date: 02/06/2006 Phone: (432)687-2992																