Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ıral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-025-03488	
District III 1220 South St. Francis Dr.		i	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 1 vivi 6	7505	6. State Oil & Gas Lease 32220	: No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name State Web Battery 3		
PROPOSALS.)	Con Wall Code		8. Well Number 5	- · · · · · · · · · · · · · · · · · · ·
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator Finley Resources, Inc.			9. OGRID Number 180387	
3. Address of Operator		10. Pool name or Wildcat		
1308 Lake Street, Ste 200, Fort Worth, Texas 76102		Eumont: Yates-7 Rivers-Queen		
4. Well Location			•	
Unit LetterP:	660'feet from theSouth	line and660'	feet from theEas	stline
Section 24	Township 21S	Range 35E	NMPM	County Lea
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	7,853	
Pit or Below-grade Tank Application	3643' KB			
1				
	waterDistance from nearest fresh w			r
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice, F	Report or Other Data	
NOTICE OF I	NITENTION TO	OUDG	SECUENT DEDOOT	- 0=
	NTENTION TO:		SEQUENT REPORT	
PERFORM REMEDIAL WORK	-	REMEDIAL WORK		RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		'A 📋
BUIL OF ALTER CACING -				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
				⊠
OTHER:		OTHER: Well in	tegrity	ding estimated date
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