

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25815
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1056
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	27
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER water injection well

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1330 Feet From The SOUTH Line and 1425 Feet From The EAST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CMT 2 3/8" TBG, & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-06: MIRU. MOVE IN 2 3/8" FIBERLINED TBG & 160 JTS 2 3/8" WS. TIH W/RETR HEAD & 120 JTS 2 3/8" WS TO 3858'.
10-25-06: TIH W/2 3/8" TBG & TAG SAND @ 4304'. WASH SAND OFF RBP @ 4317. LATCH ONTO RBP & REL. TIH W/NEW BIT, 148 JTS 2 3/8" WS TO 4750. NO FILL. TALLY 2 3/8" TBG 162 JTS 4874.
10-26-06: TIH W/PKR @ 4340'. TIH W/BLANKEN PLUG. SET IN PROFILE NIPPLE. LOAD TBG. CHART & TEST TO 2500#. LOST 500# IN 35 MINS. RETEST TO 2500#.
10-27-06: CHART & TEST TO 2500# FOR 30 MINS. LOST 40#. TOH W/PKR. TOP JT PLUGGED.
10-30-06: TRY TO TEST 47 JTS TBG TO 3500 PSI. LD 2 3/8" TBG.
10-31-06: MOVE IN NEW TBG. TIH W/PKR. LAND PKR @ 4342.
11-03-06: CIRC 50 BBLS FW @ 2 BPM. BATCH MIX CMT. PMP 10 BBLS CW100, 10 BFW, 66 BBLS CMT (285 SX), 10 BBLS DISPLACEMENT. CIRC OUT 3 BBLS. LATCH ONTO PKR. PMP OUT PLUG @ 3570#. PMP: 16 BBLS FW, 2000 GALS ACID. FLUSH W/16 BFW. WELL ON VAC.
11-06-06: RIG DOWN PU & RU. TIH W/GAUGE RING. TIH W/PLUG & SET @ 4342.
11-07-06: CHART & TEST 2 3/8" TBG IN 4 1/2" CSG 2500# FOR 35 MINS. GOOD. TIH W/RETR TOOL. LATCH ONTO PLUG. (ORIGINAL CHART & COPY OF CHART ATTACHED). FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/8/2006

Telephone No. 432-687-7375

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Harry W. Wink TITLE UC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY:

NOV 21 2006
DeSoto/Nichols 12-93 ver 1.0



6 A.M.

9 A.M.

10 A.M.

11 A.M.

NOON

3 P.M.

4 P.M.

5 P.M.

DATE 11/2/06
WELL NAME Central Vacuum Unit #27
SUPERVISOR George Garcia
PACKER TYPE 1x Arrowset 4 1/2"
PACKER SETTING DEPTH 4342'
PERFORATIONS 4386' - 4719'



Control Vacuum Unit # 27
 Location
 1330' FSZ - 1445' FSZ
 Section AS
 Unit 12000
 TSHR 178.34E

Total
 2 3/4" PMP out flow 4.12
 1.68
 1.70
 4.24
 4.00
 12.00
 12.72
 7.88
 12.00
 4.24
 1.70
 1.68
 4.12
 2 3/4" PMP out flow 4.12
 Total 41341.98