1625 N. French Dr., Hobbs, NM 88240			-	State of New Mexico Energy Minerals and Natural Resour				170-00		Form C-	
District II				E	nergy Mine	rais and Na	atural Resc	ources			May 27, 2
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Artea, NM 87410				Oil Conservation Division				· .	Submit to appropriate District Of		
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505				□ AMENDED REPC			
APP	LICAT	IONFO	R PERM	IT TO D	RILL, RE	-ENTER	R. DEEPE	N, PLUGBA	CK.OI	RAD	D A ZONE
			OperatorNa	me and Addre	ess ess		<u>, , , , , , , , , , , , , , , , , , , </u>	00873	² OGRID	Numbe	r r
Apache Corporation 6120 S Yale Ave, Suite 1500 Tulsa, OK 74				74136-42	74136-4224				³ API N	lumber	~
³ PropertyCode		³ Propert				tyName	· · · · · · · · · · · · · · · · · · ·	30-025-04	130	⁶ Wel	1 No.
302333	-		J R Ph	illips					7		
N f a a a a a a a a a a			Proposed Pool	1				¹⁰ Prop	posed Pool 2	2	•
Monument	i; Tubb, v	west (Gas)		7 0 0						
		1		· · ·	Surfac	e Location	<u>n</u>	· ·	×2 +		· · ·
UL or lot no. H	or lot no. Section Township Range I 20S 36E			Lot Idn Feet from the 1980		North/South line Jorth	Feet from the 760	East/We East	stline	County Lea	
		1	⁸ Proj	posedBott	om Hole Loc	ation If Diff	ferent From	Surface			
UL or lot no.	Section	Township	Range	Lot I	dn Feet	from the N	North/South line	Feet from the	East/We	stline	County
	L	ļ	1	A d	Iditional W	ell Inform	nation		<u>k</u>		
¹¹ Work	Type Code		¹² Well Type (Code 🖌		ole/Rotary		Lease Type Code		¹⁵ Grou	nd Level Elevation
<u>x f</u>	<u>ڊ</u> 	G			R		Р		3,5		·
¹⁶ м No	lultiple	6 70	¹⁷ Proposed D	epth ¹⁸ Fo		ormation		¹⁹ Contractor			^D Spud Date
No 6,700' Depth to Groundwater			· · · · · · · · · · · · · · · · · · ·	Distanc	Distance from nearest fresh water well			Distance from nearest surface water			
<u>Pit:</u> Liner:	Synthetic		ilsthick Clay	Pit Voh	ume:bbls		Drilling <u>Method</u>				, —
<u>Pit:</u> Liner: Close	d-Loop Sys	tem		21		Er	-	Brine Diesel/C	Di-based] Gas/A	<u>ir []</u>
Pit: Liner: Close Hole S	d-Loop Sys	tem Cas		²¹ Propos		Er and Ceme Settin	resh Water	Brine Diesel/C m Sacks of Ce			Estimated TOC
Pit: Liner: Close Hole S 17-1/2"	d-Loop Sys	tem 🗔 Cas 13-3/8"		²¹ Propos Casing 54.5#	sed Casing	Er and Ceme Settin 997'	ent Program	Brine Diesel/C m Sacks of Ce 750	ement	surfac	Estimated TOC
Pit: Liner: Close Hole S 17-1/2" 11"	d-Loop Sys	tem Cas 13-3/8" 8-5/8"		²¹ Propos Casing 54.5# 36# & 32	sed Casing	Er and Ceme Settin 997' 5,234'	ent Program	Brine Diesel/C m Sacks of Ce 750 1,500	ement	surfac 1,940'	Estimated TOC e
Pit: Liner: Close Hole S 17-1/2" 11"	d-Loop Sys	tem 🗔 Cas 13-3/8"		²¹ Propos Casing 54.5#	sed Casing	Er and Ceme Settin 997'	ent Program	Brine Diesel/C m Sacks of Ce 750	ement	surfac	Estimated TOC e
Pit: Liner: Close Hole S 17-1/2" 11" 7-3/4" ²² Describe th	d-Loop Sys ize	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If	ing Size	²¹ Propos Casing 54.5# 36# & 32 17#	sed Casing weight/foot 2#	Er and Ceme Settin 997' 5,234' 10,004' CK. give the d	resh Water ent Program	Brine □ Diesel/C m Sacks of Ce 750 1,500 1,500	ment	surfac 1,940' 4,930'	Estimated TOC e
Pit: Liner: Close Hole S 17-1/2" 11" 7-3/4" ² Describe the Describe the b 1. MIRU pu 2. Set CIBP 3. Set CIBP 4. Perforate	d-Loop Sys ize e proposed lowout pre illing unit @ 9,775 @ 6,700 Tubb fr/0 Tubb fr/0	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If vention progr t. ''. 6,288' - 6, i''es 1 Y nless D	ing Size this application ram, if any. Use	21 Propos Casing 54.5# 36# & 32 17# his to DEEPE e additionals	sed Casing weight/foot 2# N or PLUG BA heets if necessai	Er and Ceme Settin 997' 5,234' 10,004' CK. give the d	resh Water ent Program	Brine □ Diesel/C m Sacks of Ce 750 1,500 1,500	ement	surfac 1,940' 4,930'	Estimated TOC e
Pit: Liner: Close Hole S 17-1/2" 11" 7-3/4" ²² Describe th Describe the b 1. MIRU pu 2. Set CIBP 3. Set CIBP 4. Perforate Perf 8. Set CIBP 4. Perforate	d-Loop Sys ize ize e proposed lowout pre- illing unit @ 9,775 @ 6,700 Tubb fr/0 Tubb fr/0 Tubb fr/0	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If vention program. t. 5-288' - 6, program. 1 program. If vention program. t. 1 c. 2 c. c. c. c. c. c. c. c. c. c.	ing Size this application ram, if any. Use 459'. Cent From Sect From Sec	21 Propos Casing 54.5# 36# & 32 17# is to DEEPE e additional st Approv forway K	sed Casing weight/foot 2# N or PLUG BA heets if necessar	Er and Ceme Settin 997' 5,234' 10,004' CK, give the d	resh Water	Brine □ Diesel/C m Sacks of Ce 750 1,500 1,500	and propos	surfac 1,940' 4,930' sechnew.	Estimated TOC e
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Pit: Liner: Closa Hole S 17-1/2" 11" 7-3/4" ²² Describe th Describe the b MIRU pu Set CIBP Set CIBP Set CIBP Set CIBP Perforate Perforate	d-Loop Sys ize ize e proposed lowout pre- illing unit @ 9,775 @ 6,700 Tubb fr/ mit Exp Data U ify that the lge and beli ccording to alternative Sophie	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If vention program. 1' 6,288' - 6, 1' 6,288' - 6, 1' 1' 6,288' - 6, 1' 1' 6,288' - 6, 1' 1' 1' 1' 1' 1' 1' 1' 1' 1'	ing Size this application ram, if any. Use 459'. Year From Gilling Une Given above is t certify that th uidelines \Box , s oved plan \Box ,	21 Propos Casing 54.5# 36# & 32 17# is to DEEPE e additional st Approv forway K	sed Casing weight/foot 2# N or PLUG BA heets if necessar	Approved b	ent Programing Depth ent Programing Depth data on the press data on the press OIL Co by: OC DISI	Brine Diesel/C M Sacks of Ce 750 1,500 1,500 ent productive zone ONSER VAT	and propos	surfac 1,940' 4,930' sectnery, 12 5 5 5 5 5 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Estimated TOC e
Pit: Liner: Close Hole S 17-1/2" 11" 7-3/4" ²² Describe th Describe the b 1. MIRU pu 2. Set CIBP 3. Set CIBP 4. Perforate Perforate 3 I hereby cert: of my knowled constructed action (attached) Printed name: Fitle:	d-Loop Sys ize ize ize ize ie proposed lowout pre- ulling unit @ 9,775 @ 6,700 Tubb fr/ nit Exp Data Unit ify that the lge and beli ccording to alternative Sophie Enginee	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If vention program. If vent	ing Size this application ram, if any. Use 459'. 'ear From filling Une given above is t certify that th ruidelines \Box , s oved plan \Box .	21 Casing 54.5# 36# & 32 17# is to DEEPE additionals Approv K rue and comp e drilling pit a general per	sed Casing weight/foot 2# N or PLUG BA heets if necessar	Approved b	ent Programing Depth ent Programing Depth data on the press data on the press OIL Co by: OC DISI	Brine Diesel/C M Sacks of Ce 750 1,500 1,500 ent productive zone ONSERVAT RICT SUPERVI	and propos	surfac 1,940' 4,930' sednew 1,940' 4,930'	Estimated TOC e productive zone.
Pit: Liner: Close Hole S 17-1/2" 11" 7-3/4" ²² Describe th Describe the b 1. MIRU pu 2. Set CIBP 3. Set CIBP 4. Perforate Perforate	d-Loop Sys ize ize ize ize ie proposed lowout pre- ulling unit @ 9,775 @ 6,700 Tubb fr/ nit Exp Data Unit ify that the lge and beli ccording to alternative Sophie Enginee	tem Cas 13-3/8" 8-5/8" 5-1/2" program. If vention program. If vent	ing Size this application ram, if any. Use 459'. Year From Gilling Une Given above is t certify that th uidelines \Box , s oved plan \Box ,	21 Casing 54.5# 36# & 32 17# is to DEEPE additionals Approv K rue and comp e drilling pit a general per	sed Casing weight/foot 2# N or PLUG BA heets if necessar	Approved b	ent Programing Depth ent Programing Depth data on the press data on the press OIL Co by: OC DISI	Brine Diesel/C M Sacks of Ce 750 1,500 1,500 ent productive zone ONSERVAT RICT SUPERVI	and propos	surfac 1,940' 4,930' sednew 1,940' 4,930'	Estimated TOC e productive zone. productive zone. c c c c c c c c c c c c c c c c c c c

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico					Form C-102			
District II			E	Energy, Minerals & Natural Resources Department					Revised October 12, 2005			
1301 W. Grand Avenue, Artesia, NM 88210				OIL CONSERVATIONDIVISION					Submit to Appropriate District Office			
District III				1220 South St. Francis Dr.					State Lease - 4 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				Santa Fe, NM 87505					Fee Lease - 3 Copies			
1220 S. St. Francis	Fe, NM 87505	· ·						AMENDED REPORT				
WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number 30-025-04136								Poot Name				
⁴ Property Code				⁵ Property Name					⁶ Well Number			
302333		J R Phillip)8						7			
OGRID 00873	No.	Arresh - C			'Operator	Name	· · · · · · · · · · · · · · · · · · ·		2.567	'Elevation		
00873		Apache C	orporation	<u>n</u>	10	<u> </u>			3,567'	GR		
					¹⁰ Surface	Location		an line ann				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	4	County	
Н	1	20S	36E		1980	North	760	East		Lea		
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East	/West line	•-	County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁵ Order No.

" Dedicated Acres

160

v

Joint or Infill

"Consolidation Code

11				
16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
· ·		la de la companya de		working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division.
			60 i	Signature Ackay 11/07/2006
			8	Sophie Mackay Printed Name
			760	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
•				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
	· · · ·			
·				
				Content Number
				Certificate Number