

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pride Energy Company P.O. Box 701950 Tulsa, OK 74170		² OGRID Number 151323
		³ API Number 30 - 025 - 20610
⁴ Property Code 30144	⁵ Property Name Bagley	⁶ Well No. 1
⁹ Proposed Pool 1 N. Bagley Permo Penn		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	11S	33E	A	560	North	560	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4,273'
¹⁶ Multiple N	¹⁷ Proposed Depth 10,360	¹⁸ Formation Penn	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP
Depth to Groundwater 45'		Distance from nearest fresh water well 1.5 miles		Distance from nearest surface water 7,000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12_mils thick Clay <input type="checkbox"/> Pit Volume: 14366_bbs Drilling Method: <input checked="" type="checkbox"/>				
Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	13.375	48	357' (in place)	100	Surface
11	8.625	32	4,012'	200	3,145'
			(top 827' pulled, will be replaced)		
8.875	5.5	17	10,360'		10,245'
			(top 4,515' pulled, will be replaced)		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

A workover rig will be used to re-enter this wellbore. The existing cement plugs at surface, 310' and 769' will be drilled out and top 827' of 8 5/8" casing run in and tied back to existing 8 5/8" casing stub at 827'. Wash down to CIBP @ 8,650', squeeze any holes in 5 1/2" casing, drill out CIBP @ 8,650', squeeze perfs @ 8,749-761, wash down to PBD 10,234', perf and test Penn.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**

Re Entry

Pit contents & liner must be removed!
CH

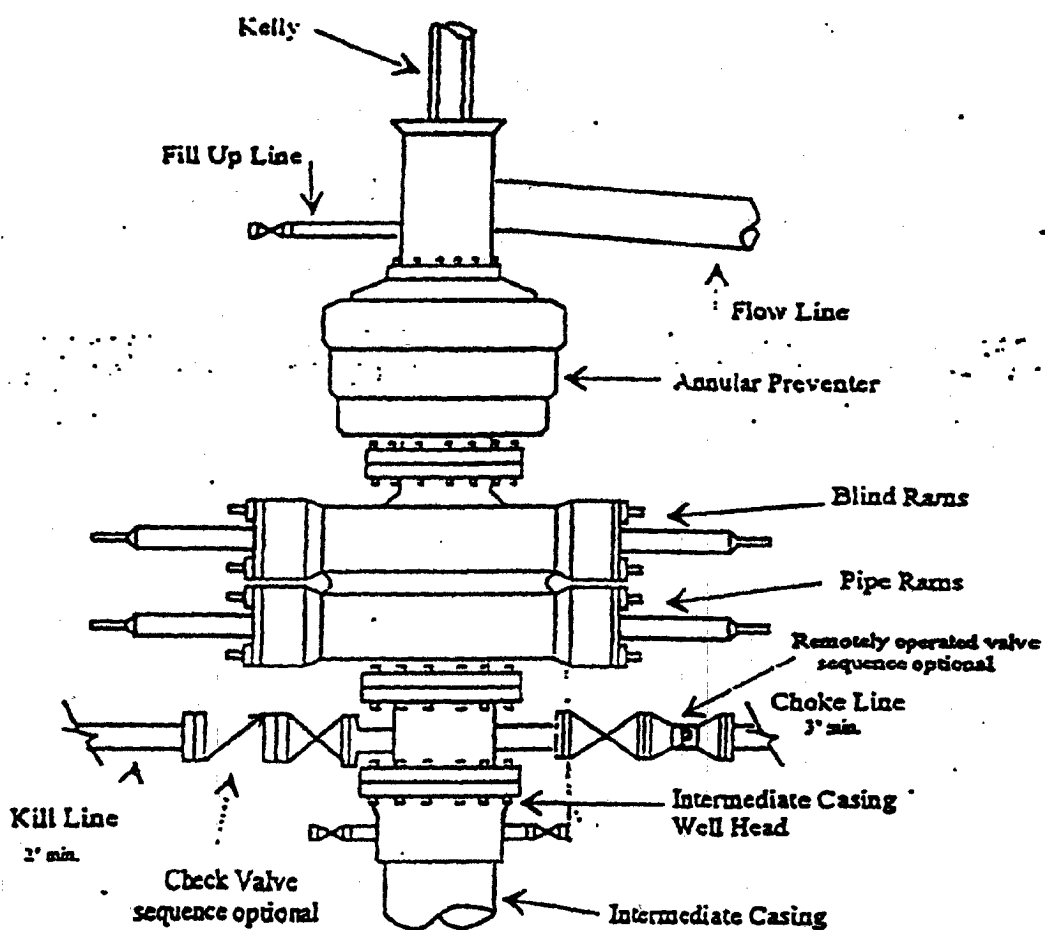
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: John W. Pride *John W. Pride*
Title: President of Pride Oil & Gas Co. Inc. as G. P. of Pride Energy Company
E-mail Address: johnp@pride-energy.com
Date: 9/27/06 Phone: (918) 524-9200

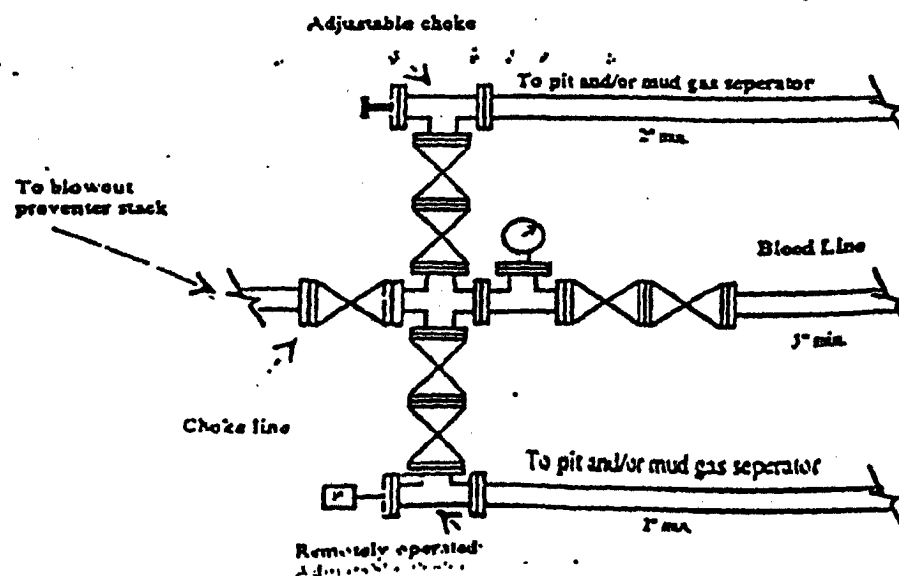
OIL CONSERVATION DIVISION

Approved by: *Chris Williams*
Title: **OCD DISTRICT SUPERVISOR/GENERAL MANAGER**
Approval Date: **NOV 21 2006** Expiration Date:
Conditions of Approval Attached ☐

PRIDE ENERGY COMPANY
 Typical 5,000 psi Pressure System
 Schematic
 Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE OF O.C.C.

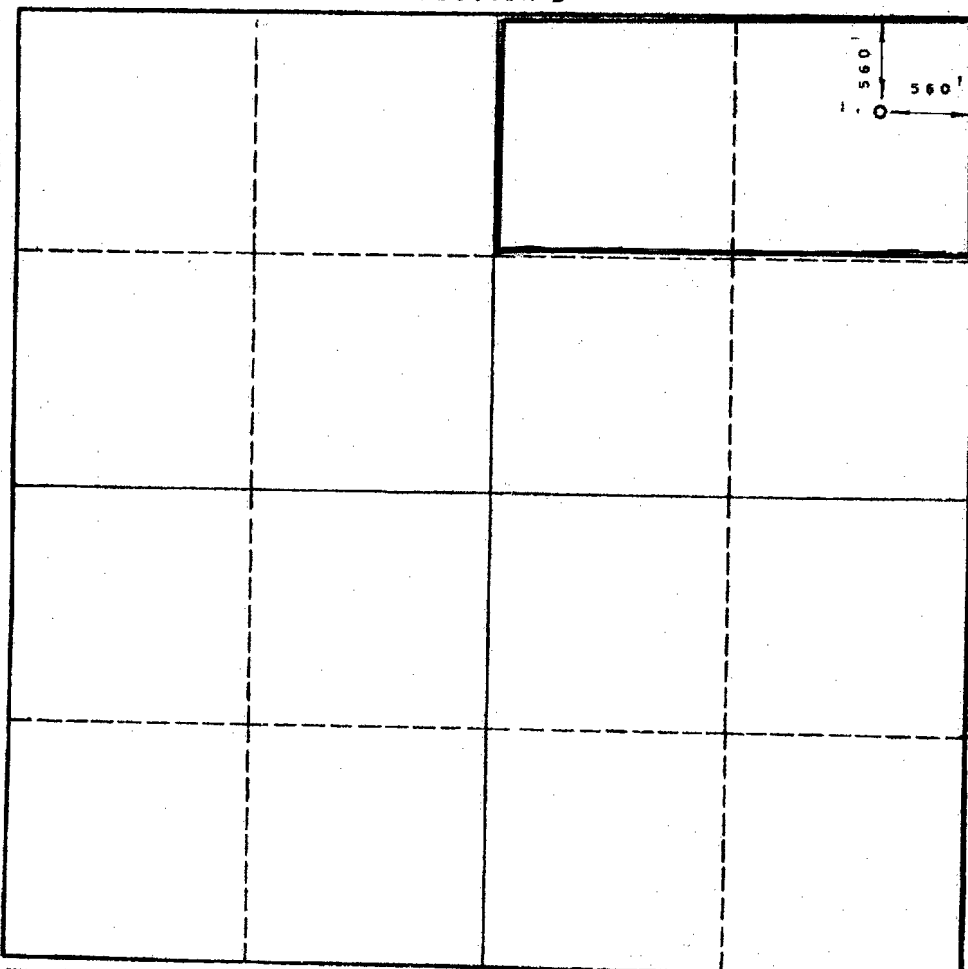
SECTION A

Operator BTA OIL PRODUCERS '64 LTD		Lease BAGLEY		Date OCT 15 3 55 PM '64		No. 1	
Unit Letter "A"	Section 9	Township 11-S	Range 33-E	County LEA			
Actual Footage Location of Well: 560 feet from the NORTH line and 560 feet from the EAST line							
Ground Level Elev. 4273	Producing Formation WOLFCAMP-PENNSYLVANIAN		Pool BAGLEY-NORTH		Dedicated Acreage 80 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES XX NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name B. H. NORRIS
Position DRL'G. SUPT.
Company BTA OIL PROD.
Date SEPT. 29, 1964

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed SEPT. 29, 1964
Registered Professional Engineer and Land Surveyor MAX A. SCHUCHMAN
Certificate No. 1510

80 Acre Lay-Down, N $\frac{1}{2}$ NE $\frac{1}{4}$