

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37115
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. VO-5835
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CONFIDENTIAL		7. Lease Name or Unit Agreement Name Lacy J State Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 3
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Bagley; Morrow, East (Gas)
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 10-27-05 RH 11-4-05 RT	11. Date T.D. Reached 1-1-06	12. Date Compl. (Ready to Prod.) 7-3-06
13. Elevations (DF& RKB, RT, GR, etc.) 4198' GR, 4221' KB		14. Elev. Casinghead
15. Total Depth 12520'	16. Plug Back T.D. 12225'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 40-12520'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12157-12202' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	431'
9-5/8"	36#, 40#	4154'
5-1/2"	17#	12520'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 12242-12257' (6 SPF) w/90 .42" holes 12157-12161' (24), 12170-12178' (48), 12184-12189' (30) and 12193-12202' (54) for total of 156 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12242-57' 12157-12202' 12157-12202'
		AMOUNT AND KIND MATERIAL USED 1500 gal 15% MSA 2000 gal 7-1/2% Morrow acid w/160 balls Frac w/54000 gal 40# Puregel 111 LT w/50000# 18/40 Versaprop
28. PRODUCTION		
Date First Production 7-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 7-14-06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 378
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 8	Gas - MCF 378	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jeremy Fitzer
30. List Attachments Logs, DV Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: 		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-17-06
E-mail Address: stormid@ypcnm.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11126'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11660'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	2758'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4050'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	5517'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware Sand	6972'	T. Todilto	T
T. Drinkard	T. Rustler	2080'	T. Entrada	T
T. Abo	T. Morrow	12040'	T. Wingate	T
T. Wolfcamp	T. Austin	12259'	T. Chinle	T
T. Penn	T. Chester Lm	12368'	T. Permian	T
T. Cisco (Bough C)	T. L. Miss	12466'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3. from to

No. 2, from.....to.....

No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology