

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37143 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER _____ BACK _____ RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name TP 11 State	
2. Name of Operator Chesapeake Operating Inc.				8. Well No. 2	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050				9. Pool name or Wildcat Bagley; Permo Penn, North	
4. Well Location Unit Letter M 660 Feet From The South Line and 810 Feet From The West Line Section 11 Township 11S Range 33E NMPM Lea County					
10. Date Spudded 03/03/2006		11. Date T.D. Reached 04/02/2006		12. Date Compl. (Ready to Prod.) 06/03/2006	
		13. Elevations (DF& RKB, RT, GR, etc.) 4239 GR		14. Elev. Casinghead	
15. Total Depth 10294		16. Plug Back T.D. 10184		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By				Rotary Tools 0 - 10294	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9380 - 10145 Penn				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR/CCL/CBL/VDL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	433	17 1/2	475 sx C	
8 5/8	32	3800	11	1050 sx CI C	
5 1/2	17	10294	7 7/8	1170 sx Poz H	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 9380-468 4 spf (108 holes); 9632-795 4 spf (97 holes); 9911-22 4 spf (45 holes); 10082-92 4 spf (40 holes) 10116 - 145' 4 spf (116 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 10116 - 145 13000 gal acid + 1 TBBS 10082 - 92 2000 + 75 BS 9911 - 9468 11500 + 353 BS	
28. PRODUCTION					
Date First Production 06/03/2006		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2 1/2" x 1 1/2" x 24' RHBM pump			Well Status (<i>Prod. or Shut-in</i>) producing
Date of Test 06/16/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 116
				Water - Bbl. 83	Gas - Oil Ratio 1450
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 116	Water - Bbl. 83
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments Logs, Inclination, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Brenda Coffman		Printed Name Brenda Coffman		Title Regulatory Analyst	Date 06/26/2006
E-mail Address bcoffman@chkenenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2493	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2698	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3521	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3762	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5163	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6578	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7391	T.	T. Wingate	T.
T. Wolfcamp 8541	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1796	1796	Redbeds				
1796	2493	697	Anhy/Salt				
2493	3762	1269	Sd/Anhy/Salt/Dolo				
3762	5163	1401	Dolo/Anhy				
5163	7391	2228	Dolo/Sd/Sh				
7391	8541	1150	Dolo/Anhy				
8541	10250	1709	Lm/Sh				