

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37639

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter **B** : **470** Feet From The **North** Line and **1784** Feet From The **East** Line

Section **18** Township **18S** Range **34E** NMPM **Lea** County

10. Date Spudded **5/10/06** 11. Date T.D. Reached **6/1/06** 12. Date Compl. (Ready to Prod.) **6/12/06** 13. Elevations (DF & RKB, RT, GR, etc.) **4080 GR** 14. Elev. Casinghead

15. Total Depth **9010** 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8828 - 8904 Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	525	14 3/4	345 C	
8 5/8	32	3230	11	575 POZ C; 250 C	
5 1/2	17	9010	7 7/8	1000 POZ H; 200 TX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 7/8	

26. Perforation record (interval, size, and number)

8828 - 8830 0.40", 2 holes **8874 - 8894 20 holes**
8842 - 8852 0.40", 10 holes **8900 - 8904 4 holes**
8858 - 8862 0.40", 4 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	none

28. PRODUCTION

Date First Production 6/12/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/3/06	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 408	Gas - MCF 322	Water - Bbl. 0	Gas - Oil Ratio 789
Flow Tubing Press. 120	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

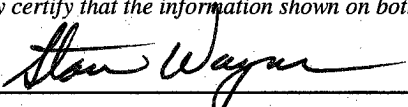
SOLD

Test Witnessed By

30. List Attachments

C-103, C-104, inclination survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **7/9/06**

2. 8. 1

Southeastern New Mexico Northeastern New Mexico

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

			Thickness
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From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology