

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37765 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-2157
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>10S</u> Range <u>32E</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name Fender State Unit 8. Well No. 2 9. Pool name or Wildcat Wildcat Strawn
10. Date Spudded 4-15-06 RH 4-20-06 RT 11. Date T.D. Reached 5-31-06 12. Date Compl. (Ready to Prod.) 7-20-06 13. Elevations (DF& RKB, RT, GR, etc.) 4368' GR, 4391' KB 14. Elev. Casinghead 15. Total Depth 11454' 16. Plug Back T.D. 10600' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40-11454' Cable Tools N/A	19. Producing Interval(s), of this completion - Top, Bottom, Name 10438-10468' Strawn 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run BCS, Laterolog, CNL, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	430'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	3698'	12-1/4"	1550 sx (circ)	
5-1/2"	17#	11454'	8-3/4"	2540 sx (circ)	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
				2-7/8"	10190'
26. Perforation record (interval, size, and number) 8262-8272' (22), 8295-8302' (16) and 8307-8329' (26) w/total of 64 .42" holes 11092-11096' w/30 .42" holes 10623-10796' w/94 .42" holes 10438-10468'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8262-8329' 5000 gal 15% HCl w/100 balls 8262-8329' Squeezed w/150 sx "H" Neat to 4500# 11092-11096' 2500 gal 7-1/2% Morrow acid w/40 ball sealers 10623-10796' 2500 gal 7-1/2% Morrow acid w/120 balls 10438-10468' 1500 gal 7-1/2% IC acid and 180 balls 10438-10468' Frac w/36000 gal 40# Medallion 60Q foam w/36000# 18/40 Versaprop	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-15-06	24	3/8"		0	962	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
270#			0	962	1		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Jeremy Fitzer	
30. List Attachments Logs, Deviation Report							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u>		Date: <u>7-31-06</u>	
E-mail Address: <u>stormid@ypcnm.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	9820'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10557'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2236'	T. L. Miss	11304'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	3577'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	4874'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6363'	T. Delaware Sand	T.Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7216'	T. Rustler	1578'	T. Wingate	T
T. Wolfcamp	8330'	T. Morrow	T. Chinle	T	
T. Penn	T. Austin		T. Permian	T	
T. Cisco (Bough C)	8998'	T. Chester Lm	11230'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology