

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37801

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
STATE 157 G -A

2. Name of Operator
PETROHAWK OPERATING COMPANY

8. Well No.
005

3. Address of Operator
1100 LOUISIANA, SUITE 4400 HOUSTON, TEXAS 77002

9. Pool name or Wildcat
JALMAT; TAN, YATES, 7-RVRS(GAS)#79240

4. Well Location
Unit Letter H : 1880 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 5 Township 22S Range 36E NEPM LEA County

10. Date Spudded 04/18/06 11. Date T.D. Reached 4/23/06 12. Date Compl. (Ready to Prod.) 5/15/06 13. Elevations (DF & RHT, GR, etc.) 3596' 14. Elev. Casinghead

15. Total Depth 3800' 16. Plug Back T.D. 3800' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3198' - 3651' YATES/7RIVERS 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run COMPENSATED NEUTRON 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	605'	12-1/4"	200 SX 35/65 POZ. +	
				150 SX CL "C"	
4-1/2"	11.6#	3800'	7-7/8"	350 SX 50:50 POZ. +	
				465 SX CL "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3445'	--

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3198, 3213, 28, 43, 52, 60, 64, 69, 74, 79, 84, 94, 3301, 05, 15, 22, 30, 38, 43, 46, 51, 55, 62, 66, 70, 74, 82, 89, 3409, 31, 55, 89, 3507, 15, 52, 56, 67, 73, 84, 3601, 24, 28, 42, 46, 51	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3198' - 3651' ACID W/50 BBLS 15% NEFE Frac w/167,000 GAL WTR. FRAC G-R, 100,000 #20/40, 200,000#BRADY SD.

28. PRODUCTION

Date First Production 5-15-06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-10-06	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 141	Water - Bbl. 0	Gas - Oil Ratio ---	
Flow Tubing Press. 20	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 223	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Joel Sisk

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Nancy K. Gatti Printed Name NANCY K. GATTI Title REGULATORY MANAGER Date 06/15/06
E-mail address ngatti@petrohawk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates 3197		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers 3386		T. Devonian		T. Menefee		T. Madison	
T. Queen 3759		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. RUSTLER 1486		T. Wingate		T.	
T. Wolfcamp		L. MATTIX 3659		T. Chinle		T.	
T. Penn		T. Tansill 3036		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1486	3036	1550	Anhydrite, Salt, Thin Sand - Shale beds
3036	3197	161	Anhydrite, Sand, Dolomite
3197	3780	586	Sand, Dolomite, Anhydrite

