

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37853
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name LE 35 State
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐		
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Knowles; Drinkard, West
4. Well Location Unit Letter E 1879 Feet From The north Line and 978 Feet From The West Line Section 35 Township 16S Range 37E NMPM Lea County		
10. Date Spudded 05/09/2006	11. Date T.D. Reached 06/06/2006	12. Date Compl. (Ready to Prod.) 07/20/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3767 Gr		14. Elev. Casinghead
15. Total Depth 11725	16. Plug Back T.D. 10640	17. If Multiple Compl. How Many Zones? 0 - 11725
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8274 - 8378 Drinkard		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run HDI/GR, DA/GR/CZ-D/CNL, SGR		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	430
8 5/8	32	4500
5 1/2	17	11725
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8
BOTTOM	SACKS CEMENT	DEPTH SET
		8440
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 8274 - 8378 1 spf (90 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		8274 - 8378 5000 gals 15 NeFe acid +BS
28. PRODUCTION		
Date First Production 07/19/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 24' RHBC-HVR pump
		Well Status (Producing or Shut-in) producing
Date of Test 07/25/2006	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 20
		Gas - MCF 0
		Water - Bbl 37
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl 20
		Gas - MCF 0
		Water - Bbl 37
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None		Test Witnessed By
30. List Attachments Logs, Inclination Report; C-104; C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 07/31/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11357	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3214	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3519	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4582	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4901	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6371	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8000	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8710	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2076	2076	Redbeds				
2076	3214	1138	Anhy/salt				
3214	4901	1687	Sd/anhy/salt/dolo				
4901	6371	1470	Dolo/anhy				
6371	8710	2339	Dolo/sd/sh				
8710	11081	2371	Lm/Dolo/Sd				
11081	11357	276	Shale				
11357	11638	281	Lm				
11638	11725	62	Sd/lm/shale				